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February 2017

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San Diego's Pure Water Program – North City Project, Air Quality Analysis and HRA Report

Prepared for:

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List of Acronyms and Abbreviations

ADMRT Air Dispersion and Risk Assessment Tool

AQIA Air Quality Impact Assessment
CARB California Air Resources Board
CAS Chemical Abstracts Service

CEQA California Environmental Quality Act

CH₄ Methane

CO Carbon Monoxide CO₂ Carbon Dioxide

CO₂e Carbon Dioxide Equivalent
DEM Digital Elevation Model
EIR Environmental Impact Report
EIS Environmental Impact Statement

EPA [United States] Environmental Protection Agency

g Gram

GHG(s) Greenhouse Gas(es)

GLC Ground Level Concentration

HARP2 Hotspots Analysis and Reporting Program, Version 2

HI Hazard Index
HIA Acute Hazard Index
HIC Chronic Hazard Index

hr Hour

HRA Health Risk Assessment ICE Internal Combustion Engine

IPCC Intergovernmental Panel on Climate Change

°K Degrees Kelvin

K-12 Kindergarten through 12th Grade

km Kilometer lb(s) Pound(s) LFG Landfill Gas

m Meter

MEIR Maximally Exposed Individual Resident
MEIW Maximally Exposed Individual Worker

m/s Meters per Second

MT Metric Ton MW Megawatt

NCWRP North City Water Reclamation Plant NEPA National Environmental Policy Act

N₂O Nitrous Oxide NO_x Oxides of Nitrogen

NSCR Non-Selective Catalytic Reduction

OEHHA Office of Environmental Health Hazard Assessment PM_{2.5} Fine Particulate Matter (Less Than 2.5 Microns in Size)

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PM₁₀ Respirable Particulate Matter (Less Than 10 Microns in Size)

PMI Point of Maximum Impact

SDAPCD San Diego County Air Pollution Control District

s Second

SO_x Sulfur Oxides

TAC Toxic Air Contaminant

USGS United States Geological Survey
UTM Universal Transverse Mercator
VOC Volatile Organic Compound

yr Year

X/Q Chi over Q – Average Effluent Concentration Normalized by

Source Strength (Concentration/Unit Emission Rate)

San Diego's Pure Water Program – North City Project, Air Quality Analysis and HRA Report

1.0 INTRODUCTION

1.1 Pure Water Program North City Project Overview

The City of San Diego (City) is a leader in the potable reuse industry. The City plans to implement a complex water reuse program that addresses both water and wastewater challenges. The City's Pure Water Program is a phased, multi-year program that uses proven technology to produce a safe, reliable, and cost-effective water supply for the City. At full implementation in 2035, the Pure Water Program will provide a third of the City's water supply locally and will reduce the City's ocean wastewater discharges by half.

The first Phase of the City's Pure Water Program is called the North City Project. This project entails the expansion and installation of new power generation capability at the North City Water Reclamation Plant (NCWRP).

1.2 Project Description

The proposed project includes the addition of 15.4 megawatts (MW) of new generation capacity combined with 5 MW of existing power generation capacity at the NCWRP. The new power generation at the NCWRP consists of 6.3 MW of new capacity that uses 100% landfill gas (LFG) as fuel and 9.1 MW of new capacity that uses LFG supplemented with natural gas in 2021, and 3.4 MW of new LFG capacity in 2026.

The system includes a total of seven new internal combustion engines (ICEs) and generator units. Each of these are 3.8 MW Caterpillar Model CG260-16 or equivalent ICEs and generator units. All of the ICEs will be downrated in capacity. Three of these units will be dedicated to using 100% LFG and the remainder can operate on mixed gas, i.e., LFG supplemented with natural gas (all engines could run on 100% natural gas). One engine will always be reserved as a backup and will not operate simultaneously with the other engines. Initially, six engines will be installed, with one to be used as a backup. In 2026, the seventh engine will be installed and an existing 5 MW of generation capacity will be taken offline.

The facility layout includes relocation of the City's existing 1.6 MW engine to a new location on-site near the existing emergency power generation equipment at the NCWRP in order to accommodate the layout of the new power generation facility. Figure 1-1 illustrates a preliminary layout for the new and relocated power generation units at the NCWRP.

The expanded power generation facility covers an area of approximately one half acre and is fully contained within the existing NCWRP property. The new power generation units will receive LFG from the City's Miramar Landfill gas collection system via a new 12-inch diameter gas line that will parallel an existing 10-inch gas line that conveys LFG from the landfill to fuel the existing emergency power generation units at the NCWRP.

A new gas compressor station will be added for the additional gas line described above in order to pressurize and convey the LFG from the landfill to the NCWRP. The new compressor station will

be sited immediately adjacent to an existing gas compressor station located at the landfill and will be powered by electricity from the grid.

SECONDARY CLARIFIERS

Switch yard

Control Bldg

Warehouse

NG Compressor, Air Receivers, and Oil Storage

POWER BLDG

Relocated Ex. 1.6 MW Engines

Figure 1-1: Project Plot Plan Showing Source and Building Locations

1.3 Project Location

The proposed project will be completely within the existing NCWRP site, which is located at the northeast corner of the intersection of Miramar Road and Interstate 805 in San Diego, CA. Figure 1-2 shows the facility and its immediate surroundings. The site is located in a generally industrial or undeveloped area.

Fortistar

The engines will be placed inside a building located immediately south of the new circular secondary clarifiers and north of the existing emergency power generation facility at the NCWRP. A skid mounted equipment package consisting of a natural gas compressor system, air receivers, and oil storage will be located on the site adjacent to the power generation building. Two additional buildings will be included on the site for control equipment and storage. The facility will also include a gas cleaning and cooling equipment skid and an electrical switch yard.

With respect to air quality and greenhouse gas (GHG) California Environmental Quality Act (CEQA) analyses, the proposed project is within the jurisdiction of the City. It is presumed that the City's requirements related to air quality and GHG impacts under CEQA will also be sufficient

for addressing the project's requirements related to the National Environmental Policy Act (NEPA) for the United States Bureau of Reclamation. For air quality permitting, the proposed project is located within the San Diego County Air Pollution Control District (SDAPCD).

NCWRP

2018 INEST
2016 Google Earth

Figure 1-2: Project Location Map and Immediate Surroundings

1.4 Report

This Air Quality and GHG Technical Report has been prepared by Yorke Engineering, LLC (Yorke) in support of the Draft Environmental Impact Report (EIR)/Environmental Impact Statement (EIS) prepared by Dudek for this project. The report discusses the calculation of the emissions of criteria pollutants, toxic air contaminants (TACs), and GHGs due to the operation of the proposed project. It outlines the Health Risk Assessment (HRA) modeling to determine the health impacts due to the TACs. This report addresses the operational emissions calculations and HRA only. Other air quality-related impacts and significance determinations are discussed elsewhere in the Draft EIR/EIS.

2.0 OPERATIONAL EMISSION ESTIMATES

To analyze the air quality impacts from this project, the emission calculations and subsequent HRA examine the simultaneous operation of five ICEs.

Although, ultimately, seven new 3.8 MW Caterpillar Model CG260-16 or equivalent ICEs will be installed, one will always remain as a backup. Additionally, the seventh ICE will not be installed until 2026, at which time 5 MWs of existing generation capacity will be taken offline, more than counterbalancing the emission increase associated with the seventh engine. Therefore, in this analysis, five ICEs are examined, representing the initial installation of six ICEs where one is a backup. The seventh ICE is not examined in this analysis as it will replace a larger and older (more polluting) ICE, thus resulting in a decrease in emissions.

The project also includes the relocation of an existing 1.6 MW engine within the half-acre project site. Since no new emissions are associated with this source, it is not included in this analysis.

Note, emissions related to construction activities are addressed elsewhere in this Draft EIR/EIS.

2.1 Criteria Pollutant Emissions

All of the ICEs can operate on 100% LFG. Three are also designed to run on a combination of LFG and up to 30% natural gas. It is expected that, initially, the ICEs will run on 100% LFG. An engineering evaluation shows that emissions of NO_x are slightly higher when utilizing 100% LFG, as opposed to the combination of LFG and natural gas. In addition, more TACs are emitted from the combustion of the LFG, thus this evaluation examined emissions from all five ICEs combusting 100% LFG at full load.

The LFG will undergo a series of cleanups starting at the compressor station where moisture and large contaminates will be removed, followed by a LFG cleaning and conditioning system on-site at the NCWRP. The gas cleaning equipment is designed to supply clean, dry LFG to the new ICEs.

An oxidation catalyst and Non-Selective Catalyst Reduction (NSCR) post-combustion emission controls will be installed on each of the ICEs to reduce emissions of Carbon Monoxide (CO), volatile organic compounds (VOCs), and Nitrogen Oxides (NO_x).

Based on the expected clean LFG composition, ICE design parameters, and oxidation/NSCR performance, criteria pollutant emissions were estimated. A summary of the criteria pollutant emissions is shown in Table 2-1. Detailed emission calculations are provided in Appendix A.

Table 2-1: Summary of Operational Criteria Pollutant Emissions

Dellasterst	Combined Emissions for Five ICEs					
Pollutant	(lb/hr)	(lb/day)	(tons/yr)			
NO _x	5.75	137.9	25.2			
CO	4.21	101.1	18.4			
VOC	1.04	25.0	4.6			
PM_{10}	0.58	13.8	2.5			
PM _{2.5}	0.58	13.8	2.5			
SO _x	0.64	15.3	2.8			

2.2 TAC Emissions

As noted in Section 2.1, use of 100% LFG as fuel at full load would be also be worst-case for TAC emissions. Therefore, TAC emissions were estimated based on maximum LFG usage per engine and SDAPCD emission factors for LFG-fired engines (SDAPCD 1999). Detailed emission calculations are provided in Appendix A and a summary of the total project's TAC emissions is presented in Table 2-2.

Rather than using emissions-based significance criteria for TACs, an HRA is typically performed to determine the potential for significant impacts. The modeling and risk assessment methodologies are provided in Section 3.0 and the HRA results are provided in Section 4.0. The HRA results demonstrate that the project's TAC emissions are expected to have less than significant impacts.

Table 2-2: Summary of Operational TAC Emissions

TAC	Chemical Abstracts Service (CAS) ID#	Total TAC Emissions for All Five ICEs (tons/yr)
Methyl Chloroform (1,1,1-Trichloroethane)	71556	4.60E-03
Acrylonitrile	107131	2.42E-02
Benzene	71432	1.09E-02
Carbon Disulfide	75150	3.20E-03
Carbonyl Sulfide	463581	2.09E-03
Chlorobenzene	108907	2.09E-03
Chloroform	67663	2.79E-04
Ethyl Benzene	100414	3.54E-02
Ethylene Dichloride (EDC)	107062	2.92E-03
Formaldehyde	50000	1.88E-01
Hexane	110543	4.09E-02
Hydrochloric Acid	7647010	1.03E+01
Hydrogen Sulfide	7783064	8.75E-02
Methyl Ethyl Ketone (2-Butanone)	78933	3.70E-02
Methyl Isobutyl Ketone (Hexone)	108101	1.35E-02
Methyl Chloride (Chloromethane)	74873	8.79E-02
Perchloroethylene (Tetrachloroethene)	127184	4.47E-02
Toluene	108883	2.62E-01
Trichloroethylene	79016	2.67E-02
Vinyl Chloride	75014	3.31E-02
Vinylidene Chloride	75354	1.39E-03
Xylenes (Mixed)	1330207	9.29E-02

2.3 GHG Emissions

Project GHG emissions were estimated for two cases, specifically:

- 1. Five ICEs using 100% LFG; and
- 2. Two ICEs using 100% LFG and three ICEs using 70% LFG and 30% natural gas.

Emissions were based on maximum landfill or natural gas usage per engine and the Intergovernmental Panel on Climate Change (IPCC) emission factors for landfill and natural gas combustion (IPCC 2006). Detailed emission calculations for both cases are provided in Appendix A.

The LFG to be used in the project is generated at the nearby Miramar Landfill and is currently being emitted from the surface of the landfill or flared. This LFG is a biogenic source of GHGs, i.e., GHG emissions related to nature's carbon cycle from the biological decomposition of waste in the landfill. Biogenic GHG emissions associated with the LFG already occur and can be considered baseline conditions, and are not an impact generated by the project. Therefore, non-biogenic GHG emissions from the combustion of natural gas in Case 2 generate the maximum project-related new GHG emissions. The amount of supplemental natural gas combusted per engine will fluctuate. Thus, these emissions are a conservative estimate. In actual practices, GHG emissions are expected to be significantly lower.

For completeness, both biogenic and non-biogenic GHG emissions associated with Case 2 are presented in Table 2-3 and broken down by the specific greenhouse gas and summed in terms of carbon dioxide equivalents (CO₂e) in metric tons (MT) per year. Furthermore, note that only the non-biogenic GHG emissions are considered to be an impact associated with the proposed project.

Table 2-3:	C	CO	4 1 /	TITA .	T
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Greenhouse Gas	Biogenic Emissions from Two 100% LFG ICEs and Three 70% LFG ICEs (MT/yr)	Non-Biogenic Emissions from Three 30% Natural Gas ICEs (MT/yr)	Total Project Emissions (MT/yr)
Carbon Dioxide (CO ₂)	76,370	30,889	107,259
Methane (CH ₄)	6.99	2.85	9.85
Nitrous Oxide (N ₂ O)	0.14	0.06	0.20
Total CO ₂ e	76,586	30,978	107,564

Notes:

- 1) This table presents Case 2 GHG emissions.
- 2) Biogenic GHG emissions are from two ICEs operating on 100% LFG and the portion due to combustion associated with LFG in three of the ICEs when combusting a blend of fuels that use 70% LFG.
- 3) Non-biogenic GHG emissions reflect the portion due to combustion associated with natural gas in three of the ICEs when combusting a blend of fuels that use 30% natural gas.

3.0 MODELING AND RISK ASSESSMENT METHODOLOGIES

This section of the report discusses the methodology and model inputs that were used to develop the air dispersion modeling and subsequent HRA. The results of the modeling are provided in Section 4.0.

To assess the potential human health risks posed by the project's TAC emissions, an HRA was conducted following the methodologies outlined in the Office of Environmental Health Hazard Assessment (OEHHA) Air Toxics Hot Spots Program Risk Assessment Guidelines (OEHHA 2015) and SDAPCD Supplemental Guidelines for Submission of Air Toxics "Hot Spots" Program Health Risk Assessments (HRAs) (SDAPCD 2015).

3.1 Air Dispersion Modeling Methodologies

Air dispersion models calculate the atmospheric transport and fate of pollutants from the emission source. The models calculate the concentration of selected pollutants at specific downwind ground level points, such as residential or off-site workplace receptors. The transformation (fate) of an airborne pollutant, its movement with the prevailing winds (transport), its crosswind and vertical movement due to atmospheric turbulence (dispersion), and its removal due to dry and wet deposition are influenced by the pollutant's physical and chemical properties and by meteorological and environmental conditions. Factors, such as distance from the source to the receptor, meteorological conditions, intervening land use and terrain, pollutant release characteristics, and background pollutant concentrations, affect the predicted air concentration of an air pollutant. Air dispersion models take all of these factors into consideration when calculating downwind ground level pollutant concentrations.

The operation of the project will result in the emissions of TACs. Thus, a refined HRA using air dispersion modeling was performed using the United States Environmental Protection Agency's (EPA's) AERMOD modeling system (computer software) to assess the health risk impacts of the project's operational emissions. AERMOD is a steady-state Gaussian plume model that incorporates air dispersion based on planetary boundary layer turbulence structure and scaling concepts, including the treatment of both surface and elevated sources, building downwash, and simple and complex terrain. Appendix B provides the AERMOD input file. Principal parameters of this modeling include:

- Model Version Selection: The air dispersion model used for the HRA was AERMOD Version 16216r. The modeling files were setup in the Lakes Environmental Software implementation/user interface, AERMOD View™ Version 9.2.0, although AERMOD was run independently to utilize the newest version. AERMOD was run with all sources emitting unit emissions [1 gram per second (g/s)] to obtain the "X/Q" values for the 1-hour and period averaging time option per receptor. X/Q is a dispersion factor that is the average effluent concentration normalized by source strength and is used as a way to simplify the representation of emissions from many sources for input into the Hotspots Analysis and Reporting Program, version 2 (HARP2).
- <u>Model Options</u>: The modeling included the use of all standard regulatory default options, including the use of rural dispersion parameters and elevated terrain.

- <u>Coordinate System</u>: All geographical coordinates referenced in this section and appendices are in the Universal Transverse Mercator (UTM) coordinate system with the WGS84 Datum, zone 11.
- Meteorological Data: AERMOD-specific meteorological data for the Miramar Marine Corps Station #722931 were used for the dispersion modeling. The 5-year meteorological dataset from 2009 through early 2014 was obtained from the Air Quality Planning and Science Division of the California Air Resources Board (CARB) in a preprocessed format suitable for use in AERMOD and HARP2 modeling (CARB 2015).
- <u>Elevation Data</u>: Digital elevation data were imported into AERMOD and elevations were assigned to receptors, buildings, and emission sources, as necessary. Digital elevation data were obtained through the AERMOD ViewTM WebGIS import feature in the United States Geological Survey's (USGS') Digital Elevation Model (DEM 7.5) format, with a resolution of 1 degree.
- Receptors: Model results were obtained at various locations around the facility. These receptor locations were identified as the facility boundary, a grid network of receptors to establish the impact area and area where the maximum impact would occur, and discrete receptors that were positioned at specific locations of concern, namely the nearest residences, worker, and sensitive receptors.

The facility boundary was established from an aerial map. Receptors were placed every 50 meters (m) along the fenceline. Grid receptors were placed every 100 m out to 1 kilometer (km), then every 250 m out to 2 km to ensure impacts were below the appropriate CEQA thresholds at all locations off-site.

Based on SDAPCD HRA guidance (SDAPCD 2015), sensitive receptors include schools [kindergarten through grade 12 (K-12)], day care centers, nursing homes, retirement homes, health clinics, hospitals, playgrounds, and athletic facilities within 2 km of the facility. Discrete Cartesian receptors were used to evaluate the location of the maximally exposed residence, sensitive, and off-site workplace. A list of the sensitive and residential receptors within two km of the facilities is provided in Table 3-1. The AERMOD input file presented in Appendix B only includes the sensitive receptors for brevity, but all receptors were included in the modeling assessment. A series of receptors were placed along the worker locations to the west and northeast of the project. Figure 3-1 shows the locations of the discrete receptors, with the property line identified in red.

- Emission Sources and Release Parameters: The exhaust stacks from the LFG ICEs were modeled as individual point sources. Each emission source was sited using the plot plan provided, Figure 1-1, and incorporated into AERMOD as shown in red on Figure 3-2. The release parameters for the ICEs are shown in Table 3-2 and were calculated from data provided in the engineering evaluation of the engines for 100% load case. There are six engines, with one as a backup. Thus, no more than five engines will operate simultaneously. The western most five engines were included in the HRA since the closest receptors are to the west of the project.
- On-Site Buildings: For the operational scenario, a total of seven on-site buildings close to
 the emission sources were included in the modeling using best available dimensional data.
 Buildings less than 20 feet or greater than 250 feet from the new sources were not included

in the assessment. Building downwash effects were assessed using BPIP/PRIME. The buildings included in AERMOD are shown in blue on Figure 3-2.

Table 3-1: Nearby Sensitive and Residential Receptors

Name	UTM Easting (m)	UTM Northing (m)	Distance to Receptor from the Power Units (km)
Torah High School	480727.2	3636989	1.2
La Jolla Country Day	479941.9	3637767	1.6
Childtime	480393.8	3636961	1.5
UCSD Hospital	479201.2	3637859	2.3
Bright Daycare	480662.0	3637527	0.9
Nobel Recreation Center Park	481221.6	3636913	1.0
Resident 1	481019.9	3637371	0.7
Resident 2	481054.5	3637291	0.8
Resident 3	480556.9	3637550	1.0
Resident 4	480367.3	3637887	1.2

Figure 3-1: Facility with Discrete Receptors



Table 3-2: Operational Source Modeling Characteristics

Stack IDs	Description	Stack Height (m)	Stack Diameter (m)	Stack Flowrate (m/s)	Stack Temp (°K)	UTM x (m)	UTM y (m)
STCK1	LFG ICE	16.764	0.914	17.17	809.26	481,518	3,637,882
STCK2	LFG ICE	16.764	0.914	17.17	809.26	481,523	3,637,886
STCK3	LFG ICE	16.764	0.914	17.17	809.26	481,527	3,637,890
STCK4	LFG ICE	16.764	0.914	17.17	809.26	481,534	3,637,896
STCK5	LFG ICE	16.764	0.914	17.17	809.26	481,539	3,637,900

Figure 3-2: Project Boundary and Source and Building Locations in AERMOD



3.2 HRA Methodologies

The HRA followed the OEHHA and SDAPCD Tier 1 techniques to calculate the health risk impacts at all receptors, including the nearby residential, sensitive, and off-site worker receptors. The health risk calculations were performed using the HARP2 Air Dispersion and Risk Assessment Tool (ADMRT, version 17023). The X/Q values that were determined for each source using AERMOD were imported into HARP2 and used in conjunction with hourly and period (annual) emissions to determine the Ground Level Concentrations (GLCs) for each pollutant. The GLCs are then used to estimate the long-term cancer health risk to an individual and the non-cancer chronic and acute health indices.

The Point of Maximum Impact (PMI), the Maximally Exposed Individual Resident (MEIR), the Maximally Exposed Individual Worker (MEIW), and the maximum impact at a sensitive receptor were calculated for cancer risk and non-cancer chronic and acute health indices. The point of

maximum impact is a location within the modeling grid where the model calculates the highest (worst-case) health risk. The point of maximum impact may or may not be a habitable location.

A description of the health risk indices in the HARP2 output is provided below.

3.2.1 Cancer Risk

Cancer risk is the estimated probability of an exposed individual potentially contracting cancer as a result of exposure to TACs over a period of 30 years for residential receptor locations and 25 years for off-site worker receptor locations. Sensitive receptors, such as schools, hospitals, convalescent homes, and day-care centers, were evaluated the same as residences. The OEHHA Derived Method was used to calculate the cancer risk.

All receptors were assessed for a 30-year cancer risk with a "fraction of time at home" selected for the 3rd trimester through 70 years. Mandatory minimum pathways of inhalation, soil ingestion, dermal absorption, and mother's milk were selected.

To assess the 25-year cancer risk to workers, all receptors were included in the worker run, but the results only examined the seven worker receptors. Worker pathways of inhalation, soil ingestion, and dermal absorption were selected, and no worker adjustment factor was enabled as the project may operate continuously.

3.2.2 Chronic Hazard Risk

Some TACs increase non-cancer health risk due to long-term (chronic) exposures. The Chronic Hazard Index (HIC) is the sum of the individual substance chronic hazard indices for all TACs affecting the same target organ system. The HIC estimates for all receptor types used the OEHHA Derived Method, which uses high-end exposure parameters for inhalation and the next top two exposure pathways and mean exposure parameters for the remaining pathways for non-cancer risk estimates.

3.2.3 Acute Hazard Risk

Some TACs increase non-cancer health risk due to short-term (acute) exposures. The Acute Hazard Index (HIA) is the sum of the individual substance acute hazard indices for all TACs affecting the same target organ system. Acute risk is calculated from a 1-hour exposure.

3.2.4 Cancer Burden

Cancer burden is the estimated increase in the occurrence of cancer cases in a population subject to a cancer risk of greater than or equal to one in one million (1.0 x 10⁻⁶) based on a 70-year exposure to TACs. The cancer burden is determined for the population located within the zone of impact, which is defined as the area within the one in one million cancer risk isopleth for a 70-year exposure. HARP2 is able to generate an isopleth, a line of a constant value, showing the area exposed to a cancer risk above one in one million. Then, the population within this area is determined. If no one lives within this area, there is no cancer burden.

Appendix C presents three HARP model summary files that outline the parameters used in the HRA, specifically the project summary that outlines the emission rates and risk exposure levels used, the 30-year residential cancer risk summary, and the 25-year worker cancer risk summary.

4.0 HRA RESULTS

Table 4-1 summarizes the HRA results. Appendix C presents a breakdown of the results by risk and pollutant. The HRA methodology provides conservative results, thus overpredicting risks. To determine if the incremental increase of TAC emissions from a project would cause a significant impact the following thresholds are applied:

- Cancer risk ≥ 10 in 1 million;
- HIC and HIA \geq 1.0; and
- Cancer burden > 1 excess cancer cases (in areas where cancer risk ≥ 1 in 1 million).

Table 4-1 shows the results of the HRA at the PMI, the highest predicted cancer risk from all receptors, at the MEIR, MEIW, and maximum sensitive receptor. The cancer burden is 0 as there is no population in the area where the cancer risk is greater than 1 in a million. Table 4-1 shows that at all receptor types, the predicted health risks are less than the significance thresholds. Thus, the project's operational TAC impact would be **less than significant**.

Table 4-1: HRA Results

Impact Parameter	Receptor Type	Health Risk Impact	Significance Threshold	Significant (Yes/No)
	PMI	1.16 in a million	10 in a million	No
Cancer Risk	MEIR	0.09 in a million	10 in a million	No
Cancer Risk	MEIW	0.02 in a million	10 in a million	No
	Maximum Sensitive Receptor	0.08 in a million	10 in a million	No
	PMI	0.056	1	No
HIC	MEIR	0.004	1	No
піс	MEIW	0.010	1	No
	Maximum Sensitive Receptor	0.004	1	No
	PMI	0.013	1	No
HIA	MEIR	0.002	1	No
ніА	MEIW	0.003	1	No
	Maximum Sensitive Receptor	0.001	1	No
	Cancer Burden	0	1	No

5.0 REFERENCES

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APPENDIX A – OPERATIONAL EMISSION CALCULATIONS



NCWRP IC engines - Criteria Pollutant Emissions

Caterpillar Model CG260-16 IC or equivalent ICE

Number of new engines at NCWRP operating on 100% landfill gas at full load each engine uses

5 with 1 backup, plus 1 installed in 2026, at which point 4 old engines will be retired

1060 scf/min landfill gas 63600 scf/hr

NCWRP IC engines on landfill gas emissions

	Emissions per Engine							
Pollutant	uncontrolled emissions (ppm)	uncontrolled emissions (lb/hr)	control efficiency	controlled emissions (ppm)	controlled emission factor (lb/mmscf)	controlled emissions (lb/hr)	controlled emissions (ton/yr)	
NO _x	91.46	11.49	90%	9.146	18.066	1.149	5.03	
СО	164.1	12.57	93.3%	10.995	13.242	0.842	3.69	
VOC	17.28	0.758	72.5%	4.752	3.278	0.208	0.91	
PM ₁₀		0.115	0%		1.808	0.115	0.50	
PM _{2.5}		0.115	0%		1.808	0.115	0.50	
SO _x					2.000	0.127	0.56	

Pollutant	Combined Emissions for 5 Engines					
Pollutant	(lb/hr)	(lb/day)	(ton/yr)			
NO _x	5.75	137.9	25.2			
CO	4.21	101.1	18.4			
VOC	1.04	25.0	4.6			
PM ₁₀	0.58	13.8	2.5			
PM _{2.5}	0.58	13.8	2.5			
SO _x	0.64	15.3	2.8			

Reference: LFG emissions from - Technical Memorandum: Pure Water - North City Suite of Projects Power Generation Alternatives Evaluation, Dec 2015. File: TO7_Power Gen Alt Analysis_TM.PDF

Control efficiency from Oxidation/NCSR performance metrics

Sulfur emission factor based on 2014_NCWRP_Em Inventory Report.pdf



NCWRP IC engines on landfill gas TAC emissions

Engines operating on 100% landfill gas 5
At full load each engine uses 563600 scf/hr LFG

Pollutant	HARP Pollutant	CAS	TAC emission factor (lbs/mmscf LFG burned)	TAC emissions per engine (lb/hr)	TAC emissions per engine (lb/yr)	Total TAC emissions for all 5 engines (ton/yr)
Methyl chloroform {1,1,1-Trichloroethane}	1,1,1-TCA	71556	0.0033	2.10E-04	1.84E+00	4.60E-03
Acrylonitrile	Acrylonitrile	107131	0.0174	1.11E-03	9.69E+00	2.42E-02
Benzene	Benzene	71432	0.0078	4.96E-04	4.35E+00	1.09E-02
Carbon Disulfide	CS2	75150	0.0023	1.46E-04	1.28E+00	3.20E-03
Carbonyl Sulfide	CarbonylSulfide	463581	0.0015	9.54E-05	8.36E-01	2.09E-03
Chlorobenzene	Chlorobenzn	108907	0.0015	9.54E-05	8.36E-01	2.09E-03
Chloroform	Chloroform	67663	0.0002	1.27E-05	1.11E-01	2.79E-04
Ethyl Benzene	Ethyl Benzene	100414	0.0254	1.62E-03	1.42E+01	3.54E-02
Ethylene dichloride {EDC}	EDC	107062	0.0021	1.34E-04	1.17E+00	2.92E-03
Formaldehyde	Formaldehyde	50000	0.135	8.59E-03	7.52E+01	1.88E-01
Hexane	Hexane	110543	0.0294	1.87E-03	1.64E+01	4.09E-02
Hydrochloric Acid	HCI	7647010	7.43	4.73E-01	4.14E+03	1.03E+01
Hydrogen Sulfide	H2S	7783064	0.0628	3.99E-03	3.50E+01	8.75E-02
Methyl Ethyl Ketone {2-Butanone}	MEK	78933	0.0266	1.69E-03	1.48E+01	3.70E-02
Methyl Isobutyl Ketone {Hexone}	MIBK	108101	0.0097	6.17E-04	5.40E+00	1.35E-02
Methyl Chloride (Chloromethane)	Methyl Chloride	74873	0.0631	4.01E-03	3.52E+01	8.79E-02
Perchloroethylene {Tetrachloroethene}	Perc	127184	0.0321	2.04E-03	1.79E+01	4.47E-02
Toluene	Toluene	108883	0.1881	1.20E-02	1.05E+02	2.62E-01
Trichloroethylene	TCE	79016	0.0192	1.22E-03	1.07E+01	2.67E-02
Vinyl Chloride	Vinyl Chloride	75014	0.0238	1.51E-03	1.33E+01	3.31E-02
Vinylidene Chloride	Vinylid Chlorid	75354	0.001	6.36E-05	5.57E-01	1.39E-03
Xylenes (mixed)	Xylenes	1330207	0.0667	4.24E-03	3.72E+01	9.29E-02

Source: SDAPCD Emission factors for ENGINE, LANDFILL GAS FIRED

Acetone, chlorofluorocarbons, and dimethyl sulfide not include as there are no health risk factors for the substances.



NCWRP IC engines - GHG Emissions

Case 1

Engines operating on 100% landfill gas

At full load each engine uses

63600 scf/hr LFG

5

Greenhouse Gas	IPCC LFG (kg/TJ)	IPCC LFG (lb/mmscf)	Global Warming Potential	Annual GHG emissions per engine (MT/yr)	Total Annual GHG emissions for all 5 engines (MT/yr)
CO ₂	54,600	73,686	1	18,627	93,134
CH₄	5	6.75	25	1.71	213
N ₂ O	0.1	0.13	298	0.03	51
CO₂e					93,398

LFG HHV heating value (Btu/scf)

581.9 from design analysis

TJ = Terra Joule = 10¹² Joules

1 Btu = 1054.2 Joule

Emission factors - 2006 IPCC Guidelines for National Greenhouse Gas Inventories, Chapter 2 stationary Combustion, commercial/institutional sources



NCWRP IC engines - GHG Emissions

Case 2

Engines operating on 100% landfill gas 2

Engines operating on landfill gas/natural gas 3 70% LFG 30% natural gas

At full load each engine uses 63600 scf/hr LFG
At full load each engine uses 519449 Btu/min NG
28802 scf/hr NG

Greenhouse Gas	IPCC LFG (kg/TJ)	IPCC LFG (lb/mmscf)	Global Warming Potential	Annual GHG emissions per 100% LFG engine (MT/yr)	Emissions for 2 100% LFG engines and 3 70% LFG engines (MT/yr)
CO ₂	54,600	73,686	1	18,627	76,370
CH₄	5	6.75	25	1.71	6.99
N ₂ O	0.1	0.13	298	0.03	0.14
CO ₂ e					76,586

Greenhouse Gas	IPCC LFG (kg/TJ)	IPCC LFG (lb/mmscf)	Global Warming Potential	Annual GHG emissions per 30% NG engine (MT/yr)	Emissions for 3 30% NG engines (MT/yr)
CO ₂	54,100	135,774	1	10,296	30,889
CH₄	5	13	25	0.95	2.85
N ₂ O	0.1	0.25	298	0.02	0.06
CO ₂ e					30,978

Greenhouse Gas	Total Project Emissions (MT/yr)
CO ₂	107,259
CH₄	9.85
N ₂ O	0.20
CO₂e	107,564

LFG HHV heating value (Btu/scf) 581.9 from design analysis NG HHV heating value (Btu/scf) 1082.1 from design analysis

 $TJ = Terra Joule = 10^{12} Joules$

1 Btu = 1054.2 Joule

Emission factors - 2006 IPCC Guidelines for National Greenhouse Gas Inventories, Chapter 2 stationary Combustion, commercial/institutional sources



NCWRP IC engines

Caterpillar Model CG260-16 IC or equivalent ICE

Landfill Gas Stack Parameters

Stack Stack exit

Stack diameter velocity

Stack Temperature (F) Height (ft) (ft/s)

997 55 3 56.3

Reference: Technical Memorandum: Pure Water - North City Suite of Projects Power Generation Alternatives Evaluation, Dec 2015. File:

TO7 Power Gen Alt Analysis TM.PDF

Stack parameters calculated from data provided in design analysis for 100% load case

Stack Parameters used in dispersion modeling

Stack Stack exit

Stack diameter velocity

Stack Temperature (K) Height (m) (m/s)

809.26 16.76 0.91 17.17

Stack exhaust temperature and exit velocity were the lower of either LFG or natural gas

Stack exit velocity calculations for LFG

assumed or standard data

MWs = molecular wt of stack gas 29 kg/(kg-mole)

Pressure (actual) = 1013.25 mb

Pressure (actual) = 101325 Pa = 1 atm

assume that the stack gas has the same density as air.

density of air (kg/m3) 1.275 at 0C and 1000mb R 8.31E+03 Pa m3/(K kg-mole)

Stack data

O2 content 6.9 %

Water vapor fraction 0.15 assumed

Ts = stack temp 997 F

809.26 K

Stack diameter 3.00 ft
Stack diameter 0.91 m
stack exhaust Flow 39075 lb/hr

convert from mass flow to volume flow using the following equation

Vol flow (acfm) = mass flow (lb/hr) x kg/2.2046lb x R Ts / MWs P x hr/60min x (ft/.3048m) 3

stack exhaust volume 23888 acfm = actual cubic feet per minute

stack exhaust volume 40585.3 m3/hr Stack exit velocity 17.167 m/s San Diego's Pure Water Program – North City Project, Air Quality Analysis and HRA Report Dudek

APPENDIX B – AERMOD INPUT FILE

```
**
*************
** AERMOD Input Produced by:
** AERMOD View Ver. 9.2.0
** Lakes Environmental Software Inc.
** Date: 2/13/2017
** File: C:\Lakes\AERMOD View\NCWRP\NCWRP.ADI
*************
**
**
***********
** AERMOD Control Pathway
************
**
CO STARTING
  TITLEONE NCWRP new IC engines
  MODELOPT DFAULT CONC
  AVERTIME 1 PERIOD
  POLLUTID OTHER
  RUNORNOT RUN
  ERRORFIL NCWRP.err
CO FINISHED
**
************
** AERMOD Source Pathway
***********
**
**
SO STARTING
** Source Location **
** Source ID - Type - X Coord. - Y Coord. **
  LOCATION STCK6
                      POINT
                                481541.494
                                           3637902.367
                                                          110.300
  LOCATION STCK5
                      POINT
                                481538.601
                                           3637899.686
                                                          110.300
  LOCATION STCK4
                      POINT
                                481534.430
                                           3637895.880
                                                          110.300
  LOCATION STCK3
                                481526.910
                                           3637889.540
                      POINT
                                                          110.300
  LOCATION STCK2
                      POINT
                                481522.740
                                           3637886.000
                                                          110.300
  LOCATION STCK1
                      POINT
                                481518.390
                                           3637882.380
                                                          110.300
** Source Parameters **
                                  16.764
  SRCPARAM STCK6
                           1.0
                                          809.260 17.17000
                                                             0.914
                                  16.764
  SRCPARAM STCK5
                           1.0
                                          809.260
                                                  17.17000
                                                             0.914
                                  16.764
  SRCPARAM STCK4
                           1.0
                                          809.260
                                                  17.17000
                                                             0.914
  SRCPARAM STCK3
                           1.0
                                  16.764
                                          809.260 17.17000
                                                             0.914
```

Page 1

	SRCPARAM	STCK2	1.0	16.764	809.260	17.17000	0	.914
	SRCPARAM	STCK1	1.0	16.764	809.260	17.17000	0	.914
**	Building	Downwash **						
	BUILDHGT		7.62	7.62	7.62	7.62	7.62	7.62
	BUILDHGT	STCK6	7.62	7.62	7.62	7.62	10.67	10.67
	BUILDHGT	STCK6	10.67	10.67	10.67	10.67	7.62	7.62
	BUILDHGT	STCK6	7.62	7.62	7.62	7.62	7.62	7.62
	BUILDHGT		7.62			7.62		
	BUILDHGT	STCK6	7.62	7.62	7.62	7.62	7.62	7.62
	BUILDHGT		7.62	7.62	7.62	7.62	7.62	
	BUILDHGT		7.62	7.62	7.62		10.67	10.67
	BUILDHGT		10.67	10.67	10.67	10.67	7.62	7.62
	BUILDHGT				7.62	7.62		
	BUILDHGT		7.62	7.62		7.62		
	BUILDHGT	STCK5	7.62	7.62	7.62	7.62	7.62	7.62
	BUILDHGT		7.62	7.62	7.62	7.62	7.62	
	BUILDHGT		7.62	7.62	7.62	7.62	7.62	10.67
	BUILDHGT		10.67	10.67	10.67		10.67	7.62
	BUILDHGT			7.62		7.62		
	BUILDHGT		7.62			7.62		
	BUILDHGT	STCK4	7.62	7.62	7.62	7.62	7.62	7.62
	BUILDHGT		7.62	7.62	7.62	7.62	7.62	
	BUILDHGT		7.62	7.62	7.62	7.62	7.62	7.62
	BUILDHGT		10.67	10.67	10.67		10.67	10.67
	BUILDHGT			7.62	7.62	7.62	7.62	7.62
	BUILDHGT		7.62	7.62	7.62	7.62		
	BUILDHGT	STCK3	7.62	7.62	7.62	7.62	7.62	7.62
	BUILDHGT	STCK2	7.62	7.62	7.62	7.62	7.62	7.62
	BUILDHGT	STCK2	7.62	7.62	7.62	7.62	7.62	7.62
	BUILDHGT	STCK2	10.67	10.67	10.67	10.67	10.67	10.67
	BUILDHGT	STCK2	7.62	7.62	7.62	7.62	7.62	7.62
	BUILDHGT	STCK2	7.62	7.62	7.62	7.62	7.62	7.62
	BUILDHGT	STCK2	7.62	7.62	7.62	7.62	7.62	7.62
	BUILDHGT		7.62	7.62	7.62	7.62	7.62	7.62
	BUILDHGT		7.62	7.62	7.62	7.62	7.62	7.62
	${\tt BUILDHGT}$	STCK1	7.62	10.67	10.67	10.67	10.67	10.67
	${\tt BUILDHGT}$		10.67	7.62	7.62	7.62	7.62	7.62
	BUILDHGT	STCK1	7.62	7.62	7.62	7.62	7.62	7.62
	BUILDHGT	STCK1	7.62	7.62	7.62	7.62	7.62	7.62

BUILDWID	STCK6	39.55	35.78	30.93	25.14	19.53	25.53
BUILDWID	STCK6	30.76	35.05	38.27	40.33	42.96	44.16
BUILDWID	STCK6	45.55	45.55	44.16	42.96	43.39	42.11
BUILDWID	STCK6	39.55	35.78	30.93	25.14	19.53	25.53
		30.76				41.17	
BUILDWID			35.05	38.27	40.33		40.75
BUILDWID	STCK6	39.10	39.38	42.01	43.36	43.39	42.11
BUILDWID	STCKS	39.55	35.78	30.93	25.14	19.53	25.53
BUILDWID		30.76	35.05	38.27	40.33	42.96	44.16
BUILDWID	STCK5	45.55	45.55	44.16	42.96	43.39	42.11
BUILDWID	STCK5	39.55	35.78	30.93	25.14	19.53	25.53
BUILDWID		30.76	35.05	38.27	40.33	41.17	40.75
BUILDWID	SICKS	39.10	39.38	42.01	43.36	43.39	42.11
BUILDWID	STCK4	39.55	35.78	30.93	25.14	19.53	25.53
BUILDWID	STCK4	30.76	35.05	38.27	40.33	41.17	44.16
BUILDWID							42.11
		45.55	45.55	44.16	42.96	45.03	
BUILDWID	STCK4	39.55	35.78	30.93	25.14	19.53	25.53
BUILDWID	STCK4	30.76	35.05	38.27	40.33	41.17	40.75
BUILDWID		39.10	39.38	42.01	43.36	43.39	42.11
DOILDWID	31004	33.10	37.30	42.01	45.50	43.33	42.11
BUILDWID	STCK3	39.55	35.78	30.93	25.14	19.53	25.53
BUILDWID	STCK3	30.76	35.05	38.27	40.33	41.17	40.75
BUILDWID	STCK3	45.55	45.55	44.16	42.96	45.03	45.72
BUILDWID		39.55	35.78	30.93	25.14	19.53	25.53
BUILDWID	STCK3	30.76	35.05	38.27	40.33	41.17	40.75
BUILDWID	STCK3	39.10	39.38	42.01	43.36	43.39	42.11
BUILDWID	CTCV2	39.55	35.78	30.93	25.14	19.53	25.53
BUILDWID		30.76	35.05	38.27	40.33	41.17	40.75
BUILDWID	STCK2	45.55	45.55	44.16	42.96	45.03	45.72
BUILDWID	STCK2	39.55	35.78	30.93	25.14	19.53	25.53
BUILDWID		30.76		38.27	40.33	41.17	40.75
			35.05				
BUILDWID	STCK2	39.10	39.38	42.01	43.36	43.39	42.11
BUILDWID	STCK1	39.55	35.78	30.93	25.14	19.53	25.53
BUILDWID		30.76	35.05	38.27	40.33	41.17	40.75
BUILDWID		39.10	45.55	44.16	42.96	45.03	45.72
BUILDWID	STCK1	45.03	35.78	30.93	25.14	19.53	25.53
BUILDWID	STCK1	30.76	35.05	38.27	40.33	41.17	40.75
BUILDWID		39.10	39.38	42.01	43.36	43.39	42.11
POTEDMID	2 I CIVI	JJ.10	טנ. כנ	72.01	0C.CF	-	44,11
DUTI S. T.	CTCVC	40.00	44 4-	40 ==	20.42	20.22	40.04
BUILDLEN		40.33	41.17	40.75	39.10	39.38	42.01
BUILDLEN	STCK6	43.36	43.39	42.11	39.55	42.96	44.16
BUILDLEN	STCK6	45.55	45.55	44.16	42.96	35.05	38.27
BUILDLEN		40.33	41.17	40.75	39.10	39.38	42.01
BUILDLEN	SICK6	43.36	43.39	42.11	39.55	35.78	30.93

			AERMOD.	LND			
BUILDLEN	STCKE	25.14	19.53	25.53	30.76	35.05	38.27
DOTEDLEN	STCKO	23.14	10.00	23.33	30.70	33.03	30.27
BUILDLEN	STCK5	40.33	41.17	40.75	39.10	39.38	42.01
BUILDLEN		43.36	43.39	42.11	39.55	42.96	44.16
BUILDLEN		45.55	45.55	44.16	42.96	35.05	38.27
BUILDLEN		40.33	41.17	40.75	39.10	39.38	42.01
BUILDLEN		43.36	43.39	42.11	39.55	35.78	30.93
BUILDLEN		25.14	19.53	25.53	30.76	35.05	38.27
BUILDLEN	STCK4	40.33	41.17	40.75	39.10	39.38	42.01
BUILDLEN	STCK4	43.36	43.39	42.11	39.55	35.78	44.16
BUILDLEN	STCK4	45.55	45.55	44.16	42.96	45.03	38.27
BUILDLEN	STCK4	40.33	41.17	40.75	39.10	39.38	42.01
BUILDLEN	STCK4	43.36	43.39	42.11	39.55	35.78	30.93
BUILDLEN	STCK4	25.14	19.53	25.53	30.76	35.05	38.27
BUILDLEN	STCK3	40.33	41.17	40.75	39.10	39.38	42.01
BUILDLEN	STCK3	43.36	43.39	42.11	39.55	35.78	30.93
BUILDLEN	STCK3	45.55	45.55	44.16	42.96	45.03	45.72
BUILDLEN	STCK3	40.33	41.17	40.75	39.10	39.38	42.01
BUILDLEN	STCK3	43.36	43.39	42.11	39.55	35.78	30.93
BUILDLEN	STCK3	25.14	19.53	25.53	30.76	35.05	38.27
BUILDLEN		40.33	41.17	40.75	39.10	39.38	42.01
BUILDLEN		43.36	43.39	42.11	39.55	35.78	30.93
BUILDLEN		45.55	45.55	44.16	42.96	45.03	45.72
BUILDLEN		40.33	41.17	40.75	39.10	39.38	42.01
BUILDLEN		43.36	43.39	42.11	39.55	35.78	30.93
BUILDLEN	STCK2	25.14	19.53	25.53	30.76	35.05	38.27
DUTI DI EN	CTCV4	40.22	44 47	40.75	20.40	20.20	42.04
BUILDLEN		40.33	41.17	40.75	39.10	39.38	42.01
BUILDLEN		43.36	43.39	42.11	39.55	35.78	30.93
BUILDLEN		25.14	45.55	44.16	42.96	45.03	45.72
BUILDLEN		45.03	41.17	40.75	39.10	39.38	42.01
BUILDLEN		43.36	43.39	42.11	39.55	35.78	30.93
BUILDLEN	SICKI	25.14	19.53	25.53	30.76	35.05	38.27
XBADJ	STCK6	-37.23	-37.55	-36.73	-34.80	-33.35	-32.65
XBADJ	STCK6	-30.95	-28.31	-24.81	-20.56	-33.33 -70.87	-74.21
XBADJ	STCK6	-76.06	-75.59	-72.82	-68.60	-1.82	-2.50
XBADJ	STCK6	-3.11	-3.62	-4.02	-4.30	-6.03	-9.36
XBADJ	STCK6	-12.41	-15.09	-17.30	-18.99	-20.10	-20.60
XBADJ	STCK6	-20.48	-20.00	-25.22	-29.68	-33.23	-35.77
NDND3	STERO	20110	20.00	23.22	23.00	33.23	33.77
XBADJ	STCK5	-34.08	-34.04	-32.97	-30.89	-29.42	-28.80
XBADJ	STCK5	-27.32	-25.00	-21.92	-18.18	-69.07	-73.05
XBADJ	STCK5	-75.57	-75.78	-73.70	-70.13	-3.96	-5.18
XBADJ	STCK5	-6.25	-7.12	-7.79	-8.21	-9.96	-13.21
			Daga é				
			Page 4	†			

			AERMOD	.INP			
XBADJ	STCK5	-16.04	-18.40	-20.19	-21.37	-21.90	-21.77
XBADJ	STCK5	-20.97	-19.81	-24.35	-28.15	-31.09	-33.09
ND/ND3	STERS	20.37	17.01	21.33	20.13	31.03	33.03
XBADJ	STCK4	-29.61	-29.04	-27.58	-25.29	-23.77	-23.29
XBADJ	STCK4	-22.09	-20.23	-17.75	-14.73	-11.27	-71.35
XBADJ	STCK4	-74.82	-76.02	-74.91	-72.29	-69.75	-8.99
XBADJ	STCK4	-10.72	-12.13	-13.17	-13.81	-15.61	-18.72
XBADJ	STCK4	-21.27	-23.17	-24.36	-24.81	-24.52	-23.47
XBADJ	STCK4	-21.71	-19.57	-23.13	-25.99	-28.06	-29.28
NDADS	STERT	21.71	13.37	23.13	23.33	20.00	23.20
XBADJ	STCK3	-22.06	-20.51	-18.33	-15.60	-13.94	-13.60
XBADJ	STCK3	-12.86	-11.72	-10.23	-8.43	-6.37	-4.11
XBADJ	STCK3	-73.14	-76.05	-76.65	-75.67	-74.69	-71.44
XBADJ	STCK3	-18.27	-20.66	-22.42	-23.50	-25.44	-28.40
XBADJ	STCK3	-30.50	-31.67	-31.88	-31.12	-29.41	-26.81
XBADJ	STCK3	-23.40	-19.55	-21.40	-22.61	-23.12	-22.94
XBADJ	STCK2	-17.85	-15.75	-13.18	-10.21	-8.47	-8.22
XBADJ	STCK2	-7.73	-7.00	-6.06	-4.93	-3.66	-2.27
XBADJ	STCK2	-72.22	-76.08	-77.63	-77.57	-77.45	-74.98
XBADJ	STCK2	-22.48	-25.41	-27.57	-28.89	-30.91	-33.79
XBADJ	STCK2	-35.63	-36.39	-36.05	-34.61	-32.12	-28.66
XBADJ	STCK2	-24.32	-19.52	-20.42	-20.71	-20.36	-19.40
XBADJ	STCK1	-13.53	-10.86	-7.87	-4.64	-2.81	-2.65
XBADJ	STCK1	-2.40	-2.09	-1.71	-1.28	-0.81	-0.32
XBADJ	STCK1	0.19	-76.05	-78.59	-79.49	-80.26	-78.60
XBADJ	STCK1	-74.55	-30.30	-32.88	-34.46	-36.57	-39.36
XBADJ	STCK1	-40.96	-41.31	-40.40	-38.27	-34.97	-30.61
XBADJ	STCK1	-25.32	-19.54	-19.46	-18.79	-17.55	-15.78
YBADJ	STCK6	0.78	-2.21	-5.14	-7.91	-10.24	-12.46
YBADJ	STCK6	-14.30	-15.71	-16.63	-17.06	20.07	11.19
YBADJ	STCK6	1.96	-7.32	-16.38	-24.94	-6.61	-3.75
YBADJ	STCK6	-0.78	2.21	5.14	7.91	10.24	12.46
YBADJ	STCK6	14.30	15.71	16.63	17.06	16.97	16.36
YBADJ	STCK6	15.25	13.66	11.64	9.27	6.61	3.75
YBADJ	STCK5	-1.60	-4.01	-6.30	-8.40	-10.04	-11.58
YBADJ	STCK5	-12.77	-13.57	-13.95	-13.92	23.57	14.95
YBADJ	STCK5	5.88	-3.38	-12.54	-21.31	-3.30	-0.86
YBADJ	STCK5	1.60	4.01	6.30	8.40	10.04	11.58
YBADJ	STCK5	12.77	13.57	13.95	13.92	13.46	12.59
YBADJ	STCK5	11.34	9.73	7.80	5.64	3.30	0.86
\/B.4.E.=							46.55
YBADJ	STCK4	-5.04	-6.63	-8.01	-9.15	-9.80	-10.37
YBADJ	STCK4	-10.61	-10.54	-10.15	-9.44	-8.45	20.34
YBADJ	STCK4	11.47	2.26	-7.02	-16.08	-24.66	3.31

					AERMOD	. TNP			
	YBADJ	STCK4		5.04		8.01	9.15	9.80	10.37
	YBADJ	STCK4		10.61	10.54		9.44		7.21
	YBADJ	STCK4		5.74	4.08		0.41		-3.31
							• • • • • • • • • • • • • • • • • • • •	_, .,	3.02
	YBADJ	STCK3		-11.35	-11.52	-11.35	-10.83	-9.78	-8.64
	YBADJ	STCK3		-7.23	-5.60	-3.80	-1.89	0.08	2.04
	YBADJ	STCK3		21.16	12.10	2.66	-6.85	-16.15	-24.97
	YBADJ	STCK3		11.35	11.52	11.35	10.83	9.78	8.64
	YBADJ	STCK3		7.23	5.60	3.80	1.89	-0.08	-2.04
	YBADJ	STCK3		-3.95	-5.75	-7.40	-8.82	-9.97	-10.83
	YBADJ	STCK2		-14.84	-14.23				-7.65
	YBADJ	STCK2		-5.33			2.32		7.20
	YBADJ	STCK2		26.56		8.04			-20.80
	YBADJ	STCK2		14.84					7.65
	YBADJ	STCK2		5.33	2.84		-2.32		-7.20
	YBADJ	STCK2		-9.34	-11.22	-12.78	-13.95	-14.70	-14.99
	YBADJ	STCK1		-18.49	-17.08	-15.15	-12.76	-9.77	-6.69
	YBADJ	STCK1		-3.41	-0.03			9.72	12.51
	YBADJ	STCK1		14.91	23.23		3.61		-16.45
	YBADJ	STCK1		-25.88				9.77	6.69
	YBADJ	STCK1			0.03		-6.64		-12.51
	YBADJ	STCK1		-14.91					-19.34
	IDADS	STERE		14,71	10.00	10.50	17.20	17.01	10.54
	SRCGROUP	STCK1	STCK1						
	SRCGROUP	STCK2	STCK2						
	SRCGROUP	STCK3	STCK3						
	SRCGROUP	STCK4	STCK4						
	SRCGROUP	STCK5	STCK5						
	SRCGROUP	STCK6	STCK6						
S0	FINISHED								
**									
**	******			******	*****				
**	AERMOD Re	•	_	· * * * * * * * * * * * * * * * * * * *	****				
**			1. 1. 1. 1. 1. 1. 1.		1-1-1-1-1-1-1-				
**									
RF	STARTING								
	ELEVUNIT	METERS							
	DISCCART	4807	27.25	3636988	8.55	96.28	122.50		
	DISCCART		41.89	363776		110.84	110.84		
	DISCCART	4803	93.77	3636960	0.77	117.54	117.54		
	DISCCART	4792	01.15	363785	8.96	107.53	107.53		
	DISCCART	4806	61.99	363752	7.31	106.02	128.00		
	DISCCART	4810	19.87	363737	1.39	106.64	118.40		
	DISCCART	4810	54.47	363729	1.13	88.38	119.00		
	DISCCART	4805	56.85	3637550	0.04	116.51	128.00		

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DISCCART
              480367.26
                        3637886.90
                                      127.55
                                               127.55
  DISCCART
              481221.63
                                      98.01
                                                98.01
                        3636912.82
RE FINISHED
************
** AERMOD Meteorology Pathway
************
**
**
ME STARTING
  SURFFILE 722931.SFC
  PROFFILE 722931.PFL
  SURFDATA 93107 2009
  UAIRDATA 3190 2009
  PROFBASE 145.4 METERS
ME FINISHED
************
** AERMOD Output Pathway
***********
**
**
OU STARTING
  RECTABLE ALLAVE 1ST
  RECTABLE 1 1ST
** Auto-Generated Plotfiles
  PLOTFILE 1 STCK1 1ST 1HRSTCK1.PLT 31
  PLOTFILE 1 STCK2 1ST 1HRSTCK2.PLT 32
  PLOTFILE 1 STCK3 1ST 1HRSTCK3.PLT 33
  PLOTFILE 1 STCK4 1ST 1HRSTCK4.PLT 34
  PLOTFILE 1 STCK5 1ST 1HRSTCK5.PLT 35
  PLOTFILE 1 STCK6 1ST 1HRSTCK6.PLT 36
  PLOTFILE PERIOD STCK1 PESTCK1.PLT 37
  PLOTFILE PERIOD STCK2 PESTCK2.PLT 38
  PLOTFILE PERIOD STCK3 PESTCK3.PLT 39
  PLOTFILE PERIOD STCK4 PESTCK4.PLT 40
  PLOTFILE PERIOD STCK5 PESTCK5.PLT 41
  PLOTFILE PERIOD STCK6 PESTCK6.PLT 42
  SUMMFILE NCWRP.sum
OU FINISHED
**
************
** Project Parameters
************
** PROJCTN CoordinateSystemUTM
** DESCPTN UTM: Universal Transverse Mercator
** DATUM
          World Geodetic System 1984
** DTMRGN Global Definition
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** UNITS m ** ZONE 11 ** ZONEINX 0

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APPENDIX C – HARP2 SUMMARY OUTPUTS

Maximum Cancer Risk by Pollutant at PMI, MEIR, MEIW, and Sensitive Receptor NCWRP New LFG IC Engines

Pollutant	Pollutant	Point of Maximum Impact (PMI)		Maximum Exposed Individual Resident (MEIR)		Maximum Exposed Individual Worker (MEIW)		Maximum Sensitive Receptor	
CAS		receptor #	754	receptor #	8	receptor#	11	receptor #	5
		Cancer Risk	Contribution (%)	Cancer Risk	Contribution (%)	Cancer Risk	Contribution (%)	Cancer Risk	Contribution (%)
-	ALL	1.16E-06	100%	8.77E-08	100%	1.89E-08	100%	7.55E-08	100%
71556	1,1,1-TCA	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%
107131	Acrylonitrile	7.04E-07	60.78%	5.33E-08	60.79%	1.15E-08	60.78%	4.59E-08	60.79%
71432	Benzene	3.15E-08	2.72%	2.39E-09	2.72%	5.14E-10	2.72%	2.06E-09	2.72%
75150	CS2	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%
463581	CarbonylSulfide	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%
108907	Chlorobenzn	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%
67663	Chloroform	1.54E-10	0.01%	1.16E-11	0.01%	2.50E-12	0.01%	1.00E-11	0.01%
100414	Ethyl Benzene	8.94E-09	0.77%	6.77E-10	0.77%	1.46E-10	0.77%	5.83E-10	0.77%
107062	EDC	6.11E-09	0.53%	4.63E-10	0.53%	9.96E-11	0.53%	3.99E-10	0.53%
50000	Formaldehyde	1.15E-07	9.90%	8.68E-09	9.90%	1.87E-09	9.90%	7.48E-09	9.90%
110543	Hexane	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%
7647010	HCl	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%
7783064	H2S	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%
78933	MEK	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%
108101	MIBK	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%
74873	Methyl Chloride	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%
127184	Perc	2.73E-08	2.35%	2.06E-09	2.35%	4.44E-10	2.35%	1.78E-09	2.35%
108883	Toluene	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%
79016	TCE	5.43E-09	0.47%	4.12E-10	0.47%	8.85E-11	0.47%	3.55E-10	0.47%
75014	Vinyl Chloride	2.60E-07	22.45%	1.97E-08	22.45%	4.23E-09	22.45%	1.70E-08	22.45%
75354	Vinylid Chlorid	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%
1330207	Xylenes	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%

Maximum Chronic Risk by Pollutant at PMI, MEIR, MEIW, and Sensitive Receptor NCWRP New LFG IC Engines

Pollutant		Point of Maximum Impact (PMI)		· ·		Maximum Exposed Individual Worker (MEIW)		Maximum Sensitive Receptor	
CAS	Pollutant	receptor #	754	receptor #	8	receptor #	11	receptor #	5
0.10		Chronic Hazard Index	Contribution (%)	Chronic Hazard Index	Contribution (%)	Chronic Hazard Index	Contribution (%)	Chronic Hazard Index	Contribution (%)
-	ALL	5.55E-02	100%	4.21E-03	100%	9.96E-03	100%	3.62E-03	100%
71556	1,1,1-TCA	2.15E-07	0.00%	1.63E-08	0.00%	3.86E-08	0.00%	1.40E-08	0.00%
107131	Acrylonitrile	2.27E-04	0.41%	1.72E-05	0.41%	4.07E-05	0.41%	1.48E-05	0.41%
71432	Benzene	1.70E-04	0.31%	1.28E-05	0.31%	3.04E-05	0.31%	1.11E-05	0.31%
75150	CS2	1.88E-07	0.00%	1.42E-08	0.00%	3.37E-08	0.00%	1.22E-08	0.00%
463581	CarbonylSulfide	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%
108907	Chlorobenzn	9.78E-08	0.00%	7.41E-09	0.00%	1.76E-08	0.00%	6.38E-09	0.00%
67663	Chloroform	4.35E-08	0.00%	3.29E-09	0.00%	7.80E-09	0.00%	2.84E-09	0.00%
100414	Ethyl Benzene	8.28E-07	0.00%	6.28E-08	0.00%	1.49E-07	0.00%	5.40E-08	0.00%
107062	EDC	3.42E-07	0.00%	2.59E-08	0.00%	6.15E-08	0.00%	2.23E-08	0.00%
50000	Formaldehyde	9.78E-04	1.76%	7.41E-05	1.76%	1.76E-04	1.76%	6.38E-05	1.76%
110543	Hexane	2.74E-07	0.00%	2.08E-08	0.00%	4.92E-08	0.00%	1.79E-08	0.00%
7647010	HCl	5.39E-02	97.01%	4.08E-03	97.01%	9.66E-03	97.01%	3.51E-03	97.01%
7783064	H2S	4.10E-04	0.74%	3.10E-05	0.74%	7.35E-05	0.74%	2.67E-05	0.74%
78933	MEK	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%
108101	MIBK	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%
74873	Methyl Chloride	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%
127184	Perc	5.98E-05	0.11%	4.53E-06	0.11%	1.07E-05	0.11%	3.90E-06	0.11%
108883	Toluene	4.09E-05	0.07%	3.10E-06	0.07%	7.34E-06	0.07%	2.67E-06	0.07%
79016	TCE	2.09E-06	0.00%	1.58E-07	0.00%	3.75E-07	0.00%	1.36E-07	0.00%
75014	Vinyl Chloride	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%
75354	Vinylid Chlorid	9.32E-07	0.00%	7.06E-08	0.00%	1.67E-07	0.00%	6.08E-08	0.00%
1330207	Xylenes	6.22E-06	0.01%	4.71E-07	0.01%	1.12E-06	0.01%	4.05E-07	0.01%

Maximum Acute Risk by Pollutant at PMI, MEIR, MEIW, and Sensitive Receptor NCWRP New LFG IC Engines

Pollutant		Point of Maximum Impact (PMI)		•		Maximum Exposed Individual Worker (MEIW)		Maximum Sensitive Receptor	
CAS	Pollutant	receptor #	1468	receptor #	6	receptor #	11	receptor #	5
G/13		Acute Hazard Index	Contribution (%)	Acute Hazard Index	Contribution (%)	Acute Hazard Index	Contribution (%)	Acute Hazard Index	Contribution (%)
-	ALL	1.28E-02	100%	1.54E-03	100%	3.40E-03	100%	1.18E-03	100%
71556	1,1,1-TCA	1.04E-07	0.00%	1.24E-08	0.00%	2.75E-08	0.00%	9.55E-09	0.00%
107131	Acrylonitrile	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%
71432	Benzene	6.16E-04	4.81%	7.40E-05	4.81%	1.64E-04	4.81%	5.69E-05	4.81%
75150	CS2	7.92E-07	0.01%	9.50E-08	0.01%	2.10E-07	0.01%	7.30E-08	0.01%
463581	CarbonylSulfide	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%
108907	Chlorobenzn	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%
67663	Chloroform	2.84E-06	0.02%	3.41E-07	0.02%	7.55E-07	0.02%	2.63E-07	0.02%
100414	Ethyl Benzene	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%
107062	EDC	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%
50000	Formaldehyde	5.24E-03	40.88%	6.29E-04	40.88%	1.39E-03	40.88%	4.83E-04	40.88%
110543	Hexane	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%
7647010	HCl	7.55E-03	58.92%	9.06E-04	58.92%	2.00E-03	58.92%	6.97E-04	58.92%
7783064	H2S	3.19E-03	24.90%	3.83E-04	24.90%	8.47E-04	24.90%	2.94E-04	24.90%
78933	MEK	4.37E-06	0.03%	5.24E-07	0.03%	1.16E-06	0.03%	4.03E-07	0.03%
108101	MIBK	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%
74873	Methyl Chloride	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%
127184	Perc	3.42E-06	0.03%	4.11E-07	0.03%	9.09E-07	0.03%	3.16E-07	0.03%
108883	Toluene	1.08E-05	0.08%	1.30E-06	0.08%	2.88E-06	0.08%	1.00E-06	0.08%
79016	TCE	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%
75014	Vinyl Chloride	2.82E-07	0.00%	3.39E-08	0.00%	7.49E-08	0.00%	2.60E-08	0.00%
75354	Vinylid Chlorid	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%	0.00E+00	0.00%
1330207	Xylenes	6.47E-06	0.05%	7.76E-07	0.05%	1.72E-06	0.05%	5.97E-07	0.05%

HARP Model Summary Files

ProjectSummaryReport.txt

HARP Project Summary Report 2/13/2017 1:26:43 PM

PROJECT INFORMATION
HARP Version: 17023
Project Name: NCWRP
Project Output Directory: C:\HARP2\projects\NCWRP\NCWRP
HARP Database: NA

FACILITY INFORMATION

Origin X (m):0 Y (m):0

Zone:1 No. of Sources:0 No. of Buildings:0

EMISSION INVENTORY
No. of Pollutants:110
No. of Background Pollutants:0

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Em:	1 5 5	10	nc

Emissions ScrID	StkID	ProID	PolID	PolAbbrev	Multi	Annual Ems (lbs/yr)	MaxHr Ems (lbs/hr)	MWAF
1	0	0	107131	Acrylonitrile	1	9.6941664	0.00110664	1
1	0	0	71432	Benzene	1	4.3456608	0.00049608	1
1	0	0	75150	CS2	1	1.2814128	0.00014628	1
1	0	0	463581	CarbonylSulfide	2 1	0.835704	9.54E-05	1
1	0	0	108907	Chlorobenzn	1	0.835704	9.54E-05	1
L	0	0	67663	Chloroform	1	0.1114272	1.272E-05	1
L	0	0	100414	Ethyl Benzene	1	14.1512544	0.00161544	1
1	0	0	107062	EDC	1	1.1699856	0.00013356	1
1	0	0	50000	Formaldehyde	1	75.21336	0.008586	1
L	0	0	110543	Hexane	1	16.3797984	0.00186984	1
L	0	0	7647010	HC1	1	4139.52048	0.472548	1
L	0	0	7783064	H2S	1	34.9881408	0.00399408	1
	0	0	78933	MEK	1	14.8198176	0.00169176	1
	0	0	108101	MIBK	1	5.4042192	0.00061692	1
	0	0	74873	Methyl Chloride	2 1	35.1552816	0.00401316	1
	0	0	127184	Perc	1	17.8840656	0.00204156	1
	0	0	108883	Toluene	1	104.7972816	0.01196316	1
	0	0	79016	TCE	1	10.6970112	0.00122112	1
	0	0	75014	Vinyl Chloride	1	13.2598368	0.00151368	1
L	0	0	75354	Vinylid Chlorid	i 1	0.557136	6.36E-05	1
	0	0	1330207	Xylenes	1	37.1609712	0.00424212	1
!	0	0	71556	1,1,1-TCA	1	1.8385488	0.00020988	1
2	0	0	107131	Acrylonitrile	1	9.6941664	0.00110664	1
!	0	0	71432	Benzene	1	4.3456608	0.00049608	1
!	0	0	75150	CS2	1	1.2814128	0.00014628	1
!	0	0	463581	CarbonylSulfide	2 1	0.835704	9.54E-05	1
2	0	0	108907	Chlorobenzn	1	0.835704	9.54E-05	1
2	0	0	67663	Chloroform	1	0.1114272	1.272E-05	1
2	0	0	100414	Ethyl Benzene	1	14.1512544	0.00161544	1

ProjectSummaryReport.txt

			Projec	. commarykeport.	LXL			
2	0	0	107062	EDC	1	1.1699856	0.00013356	1
2	0	0	50000	Formaldehyde	1	75.21336	0.008586	1
2	0	0	110543	Hexane	1	16.3797984	0.00186984	1
2	0	0	7647010	HC1	1	4139.52048	0.472548	1
2	0	0	7783064	H2S	1	34.9881408	0.00399408	1
2	0	0	78933	MEK	1	14.8198176	0.00169176	1
2	0	0	108101	MIBK	1	5.4042192	0.00061692	1
2	0	0	74873	Methyl Chloride	1	35.1552816	0.00401316	1
2	0	0	127184	Perc	1	17.8840656	0.00204156	1
2	0	0	108883	Toluene	1	104.7972816	0.01196316	1
2	0	0	79016	TCE	1	10.6970112	0.00122112	1
2	0	0	75014	Vinyl Chloride	1	13.2598368	0.00151368	1
2	0	0	75354	Vinylid Chlorid	1	0.557136	6.36E-05	1
3	0	0	71556	1,1,1-TCA	1	1.8385488	0.00020988	1
3	0	0	107131	Acrylonitrile	1	9.6941664	0.00110664	1
3	0	0	71432	Benzene	1	4.3456608	0.00049608	1
3	0	0	75150	CS2	1	1.2814128	0.00014628	1
3	0	0	463581	CarbonylSulfide	1	0.835704	9.54E-05	1
3	0	0	108907	Chlorobenzn	1	0.835704	9.54E-05	1
3	0	0	67663	Chloroform	1	0.1114272	1.272E-05	1
3	0	0	100414	Ethyl Benzene	1	14.1512544	0.00161544	1
3	0	0	107062	EDC	1	1.1699856	0.00013356	1
3	0	0	50000	Formaldehyde	1	75.21336	0.008586	1
3	0	0	110543	Hexane	1	16.3797984	0.00186984	1
3	0	0	7647010	HC1	1	4139.52048	0.472548	1
3	0	0	7783064	H2S	1	34.9881408	0.00399408	1
3	0	0	78933	MEK	1	14.8198176	0.00169176	1
3	0	0	108101	MIBK	1	5.4042192	0.00061692	1
3	0	0	74873	Methyl Chloride	1	35.1552816	0.00401316	1
3	0	0	127184	Perc	1	17.8840656	0.00204156	1
3	0	0	108883	Toluene	1	104.7972816	0.01196316	1
3	0	0	79016	TCE	1	10.6970112	0.00122112	1
3	0	0	75014	Vinyl Chloride	1	13.2598368	0.00151368	1
3	0	0	75354	Vinylid Chlorid	1	0.557136	6.36E-05	1
3	0	0	1330207	Xylenes	1	37.1609712	0.00424212	1
4	0	0	71556	1,1,1-TCA	1	1.8385488	0.00020988	1
4	0	0	107131	Acrylonitrile	1	9.6941664	0.00110664	1
4	0	0	71432	Benzene	1	4.3456608	0.00049608	1
4	0	0	75150	CS2	1	1.2814128	0.00014628	1
4	0	0	463581	CarbonylSulfide	1	0.835704	9.54E-05	1

1 0	0	108907	ProjectSummaryRepo Chlorobenzn	ort.txt 1	0.835704	9.54E-05	1
4 0	0	67663	Chloroform	1	0.1114272	1.272E-05	1
4 0	0	100414	Ethyl Benzer	ne 1	14.1512544	0.00161544	1
4 0	0	107062	EDC	1	1.1699856	0.00013356	1
4 0	0	50000	Formaldehyde	e 1	75.21336	0.008586	1
4 0	0	110543	Hexane	1	16.3797984	0.00186984	1
4 0	0	7647010	HCl	1	4139.52048	0.472548	1
4 0	0	7783064	H2S	1	34.9881408	0.00399408	1
4 0	0	78933	MEK	1	14.8198176	0.00169176	1
4 0	0	108101	MIBK	1	5.4042192	0.00061692	1
4 0	0	74873	Methyl Chlor	ride 1	35.1552816	0.00401316	1
4 0	0	127184	Perc	1	17.8840656	0.00204156	1
4 0	0	108883	Toluene	1	104.7972816	0.01196316	1
4 0	0	79016	TCE	1	10.6970112	0.00122112	1
4 0	0	75014	Vinyl Chlor	ide 1	13.2598368	0.00151368	1
4 0	0	75354	Vinylid Chlo	orid 1	0.557136	6.36E-05	1
4 0	0	1330207	Xylenes	1	37.1609712	0.00424212	1
5 0	0	71556	1,1,1-TCA	1	1.8385488	0.00020988	1
5 0	0	107131	Acrylonitri	le 1	9.6941664	0.00110664	1
5 0	0	71432	Benzene	1	4.3456608	0.00049608	1
5 0	0	75150	CS2	1	1.2814128	0.00014628	1
5 0	0	463581	CarbonylSul	fide 1	0.835704	9.54E-05	1
5 0	0	108907	Chlorobenzn	1	0.835704	9.54E-05	1
5 0	0	67663	Chloroform	1	0.1114272	1.272E-05	1
5 0	0	100414	Ethyl Benzer	ne 1	14.1512544	0.00161544	1
5 0	0	107062	EDC	1	1.1699856	0.00013356	1
5 0	0	50000	Formaldehyde	e 1	75.21336	0.008586	1
5 0	0	110543	Hexane	1	16.3797984	0.00186984	1
5 0	0	7647010	HCl	1	4139.52048	0.472548	1
5 0	0	7783064	H2S	1	34.9881408	0.00399408	1
5 0	0	78933	MEK	1	14.8198176	0.00169176	1
5 0	0	108101	MIBK	1	5.4042192	0.00061692	1
5 0	0	74873	Methyl Chlor	ride 1	35.1552816	0.00401316	1
5 0	0	127184	Perc	1	17.8840656	0.00204156	1
5 0	0	108883	Toluene	1	104.7972816	0.01196316	1
5 0	0	79016	TCE	1	10.6970112	0.00122112	1
5 0	0	75014	Vinyl Chlor	ide 1	13.2598368	0.00151368	1
5 0	0	75354	Vinylid Chlo	orid 1	0.557136	6.36E-05	1
5 0	0	1330207	Xylenes	1	37.1609712	0.00424212	1
1 0	0	71556	1,1,1-TCA	1	1.8385488	0.00020988	1
2 0	0	1330207	Xylenes	1	37.1609712	0.00424212	1

Background

PolID PolAbbrev Conc (ug/m^3) MWAF

Ground level concentration files (\glc\)

100414MAXHR.txt 100414PER.txt 107062MAXHR.txt 107062PER.txt 107131MAXHR.txt 107131PER.txt 108101MAXHR.txt 108101PER.txt 108883MAXHR.txt 108883PER.txt 108907MAXHR.txt 108907PER.txt 110543MAXHR.txt 110543PER.txt 127184MAXHR.txt 127184PER.txt 1330207MAXHR.txt 1330207PER.txt 463581MAXHR.txt 463581PER.txt 50000MAXHR.txt 50000PER.txt 67663MAXHR.txt 67663PER.txt 71432MAXHR.txt 71432PER.txt 71556MAXHR.txt 71556PER.txt 74873MAXHR.txt 74873PER.txt 75014MAXHR.txt 75014PER.txt 75150MAXHR.txt 75150PER.txt 75354MAXHR.txt 75354PER.txt 7647010MAXHR.txt 7647010PER.txt 7783064MAXHR.txt 7783064PER.txt 78933MAXHR.txt 78933PER.txt 79016MAXHR.txt 79016PER.txt

POLLUTANT HEALTH INFORMATION

Health Database: C:\HARP2\Tables\HEALTH1.mdb

Health Table Version: HEALTH16088

Official: True

PolID	PolAbbrev	InhCancer	OralCancer	AcuteREL	InhChronicREL	OralChronicREL	InhChronic8HRREL
107131	Acrylonitrile	1			5		
71432	Benzene	0.1		27	3		3
75150	CS2			6200	800		
463581	CarbonylSulfide	<u> </u>					
108907	Chlorobenzn				1000		
67663	Chloroform	0.019		150	300		
100414	Ethyl Benzene	0.0087			2000		
107062	EDC	0.072			400		
50000	Formaldehyde	0.021		55	9		9
110543	Hexane				7000		
7647010	HC1			2100	9		
7783064	H2S			42	10		
78933	MEK			13000			
108101	MIBK						
74873	Methyl Chloride	<u> </u>					
127184	Perc	0.021		20000	35		
108883	Toluene			37000	300		
79016	TCE	0.007			600		
75014	Vinyl Chloride	0.27		180000			
75354	Vinylid Chlorid				70		
1330207	Xylenes			22000	700		
	•						

ProjectSummaryReport.txt 1000

71556 1,1,1-TCA 68000

AIR DISPERSION MODELING INFORMATION

All executables were obtained from USEPA's Support Center for Regulatory Atmospheric Modeling website (http://www.epa.gov/scram001/)

AERMOD: 15181 AERMAP: 11103 BPIPPRM: 04274 AERPLOT: 13329

METEOROLOGICAL INFORMATION

Version: Surface File: Profile File: Surface Station: Upper Station: On-Site Station:

LIST OF AIR DISPERSION FILES
AERMOD Input File:
AERMOD Output File: AERMOD Error File: Plotfile list

1HRSTCK1.PLT 1HRSTCK2.PLT 1HRSTCK3.PLT 1HRSTCK4.PLT 1HRSTCK5.PLT PESTCK1.PLT PESTCK2.PLT PESTCK3.PLT PESTCK4.PLT

PESTCK5.PLT

LIST OF RISK ASSESSMENT FILES Health risk analysis files (\hra\)

5.NCWRPGLCList.csv 5.NCWRPHRAInput.hra 5.NCWRPPathwayRec.csv 5.NCWRPPolDB.csv NCWRPCancerRisk.csv NCWRPCancerRiskSumByRec.csv NCWRPGLCList.csv ${\tt NCWRPHRAInput.hra}$ NCWRPNCAcuteRisk.csv NCWRPNCAcuteRiskSumByRec.csv NCWRPNCChronicRisk.csv NCWRPNCChronicRiskSumByRec.csv NCWRPOutput.txt

NCWRPPathwayRec.csv NCWRPPolDB.csv

Spatial averaging files (\sa\)

NCWRPOutput.txt

HARP2 - HRACalc (dated 17023) 2/13/2017 1:34:43 PM - Output Log

RISK SCENARIO SETTINGS

Receptor Type: Resident

Scenario: All

Calculation Method: Derived

EXPOSURE DURATION PARAMETERS FOR CANCER

Start Age: -0.25

Total Exposure Duration: 30

Exposure Duration Bin Distribution

3rd Trimester Bin: 0.25

0<2 Years Bin: 2
2<9 Years Bin: 0
2<16 Years Bin: 14
16<30 Years Bin: 14
16 to 70 Years Bin: 0</pre>

PATHWAYS ENABLED

NOTE: Inhalation is always enabled and used for all assessments. The remaining pathways are only used for cancer and noncancer chronic assessments.

Inhalation: True

Soil: True Dermal: True

Mother's milk: True

Water: False Fish: False

Homegrown crops: False

Beef: False Dairy: False Pig: False Chicken: False Egg: False

INHALATION

NCWRPOutput.txt

Daily breathing rate: LongTerm24HR

Worker Adjustment Factors

Worker adjustment factors enabled: NO

Fraction at time at home
3rd Trimester to 16 years: ON

16 years to 70 years: ON

SOIL & DERMAL PATHWAY SETTINGS

Deposition rate (m/s): 0.02 Soil mixing depth (m): 0.01

Dermal climate: Mixed

TIER 2 SETTINGS Tier2 not used.

Calculating cancer risk

Cancer risk breakdown by pollutant and receptor saved to:

C:\HARP2\projects\NCWRP\NCWRP\hra\NCWRPCancerRisk.csv

Cancer risk total by receptor saved to:

C:\HARP2\projects\NCWRP\NCWRP\hra\NCWRPCancerRiskSumByRec.csv

Cancer risk total by receptor and source saved to:

C:\HARP2\projects\NCWRP\NCWRP\hra\CancerRiskSumByRec.csv

Calculating chronic risk

Chronic risk breakdown by pollutant and receptor saved to:

C:\HARP2\projects\NCWRP\NCWRP\hra\NCWRPNCChronicRisk.csv

Chronic risk total by receptor saved to:

C:\HARP2\projects\NCWRP\NCWRP\hra\NCWRPNCChronicRiskSumByRec.csv

Chronic risk total by receptor and source saved to:

C:\HARP2\projects\NCWRP\NCWRP\hra\NCWRPNCChronicRiskSumByRecBySrc.csv
Calculating acute risk

Acute risk breakdown by pollutant and receptor saved to:

C:\HARP2\projects\NCWRP\NCWRP\hra\NCWRPNCAcuteRisk.csv

Acute risk total by receptor saved to:

C:\HARP2\projects\NCWRP\NCWRP\hra\NCWRPNCAcuteRiskSumByRec.csv

Acute risk total by receptor and source saved to:

C:\HARP2\projects\NCWRP\NCWRP\hra\NCWRPNCAcuteRiskSumByRecBySrc.csv

HRA ran successfully

NCWRP-workerOutput.txt

HARP2 - HRACalc (dated 17023) 2/13/2017 1:31:22 PM - Output Log

RISK SCENARIO SETTINGS

Receptor Type: Worker

Scenario: All

Calculation Method: Derived

EXPOSURE DURATION PARAMETERS FOR CANCER

Start Age: 16

Total Exposure Duration: 25

Exposure Duration Bin Distribution

3rd Trimester Bin: 0 0<2 Years Bin: 0 2<9 Years Bin: 0 2<16 Years Bin: 0 16<30 Years Bin: 0 16 to 70 Years Bin: 25

PATHWAYS ENABLED

NOTE: Inhalation is always enabled and used for all assessments. The remaining pathways are only used for cancer and noncancer chronic assessments.

Inhalation: True

Soil: True Dermal: True

Mother's milk: False

Water: False Fish: False

Homegrown crops: False

Beef: False Dairy: False Pig: False Chicken: False Egg: False

INHALATION

NCWRP-workerOutput.txt

Daily breathing rate: Moderate8HR **Worker Adjustment Factors** Worker adjustment factors enabled: NO **Fraction at time at home** 3rd Trimester to 16 years: OFF 16 years to 70 years: OFF ********** SOIL & DERMAL PATHWAY SETTINGS Deposition rate (m/s): 0.02 Soil mixing depth (m): 0.01 Dermal climate: Mixed *********** TIER 2 SETTINGS Tier2 not used. *********** Calculating cancer risk Cancer risk breakdown by pollutant and receptor saved to: C:\HARP2\projects\NCWRP\NCWRP\hra\NCWRP-workerCancerRisk.csv Cancer risk total by receptor saved to: C:\HARP2\projects\NCWRP\NCWRP\hra\NCWRP-workerCancerRiskSumByRec.csv Cancer risk total by receptor and source saved to: C:\HARP2\projects\NCWRP\NCWRP\hra\CancerRiskSumByRec.csv Calculating chronic risk Chronic risk breakdown by pollutant and receptor saved to: C:\HARP2\projects\NCWRP\NCWRP\hra\NCWRP-workerNCChronicRisk.csv Chronic risk total by receptor saved to: C:\HARP2\projects\NCWRP\NCWRP\hra\NCWRP-workerNCChronicRiskSumByRec.csv Chronic risk total by receptor and source saved to: C:\HARP2\projects\NCWRP\NCWRP\hra\NCWRP-workerNCChronicRiskSumByRecBySrc.csv Calculating acute risk

Acute risk breakdown by pollutant and receptor saved to:

C:\HARP2\projects\NCWRP\NCWRP\hra\NCWRP-workerNCAcuteRisk.csv

Acute risk total by receptor saved to:

C:\HARP2\projects\NCWRP\NCWRP\hra\NCWRP-workerNCAcuteRiskSumByRec.csv

Acute risk total by receptor and source saved to:

C:\HARP2\projects\NCWRP\NCWRP\hra\NCWRP-workerNCAcuteRiskSumByRecBySrc.csv

HRA ran successfully