

## Metropolitan's Hydroelectric Generation

Engineering & Operations Committee Item 6a October 10, 2016

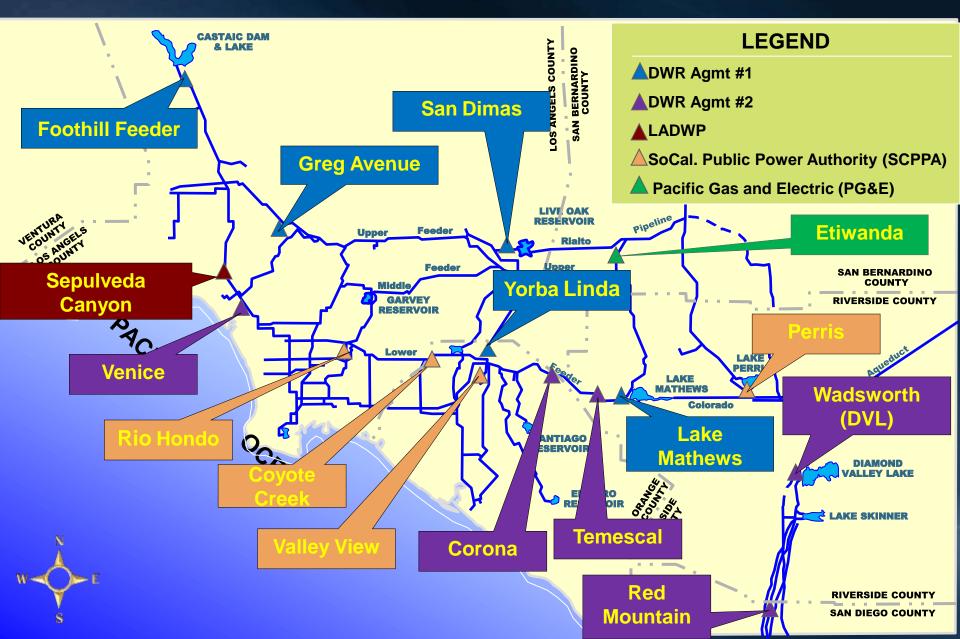
# History of Metropolitan's Hydroelectric Plant Development

Sixteen plants on the water distribution system

- Five plants built in 1979-1981
- Nine plants built in 1982-86
- Etiwanda built in 1994
- Wadsworth (DVL) converted 2001-2002

Total nameplate capacity of 131 MW

#### Metropolitan Hydroelectric Power Plants



## Hydroelectric Plant Energy Contracts

Active Agreements:

Buyer	# plants	Capacity	Termination
		(MW)	Date
<b>DWR #1</b>	5	30	Sept. 2019
DWR #2	5	51.4	Dec. 2020
SCPPA	4	17.4	Dec. 2023
LADWP	1	8.4	Dec. 2023
PG&E	1	23.9	June 2034

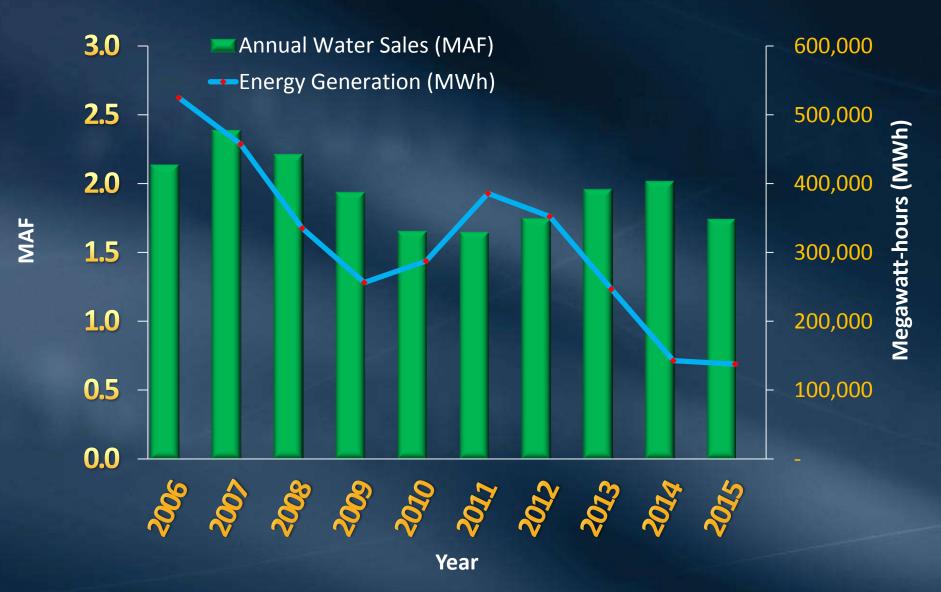
#### **Annual Hydro Generation and Revenue**



Megawatt-hours (MWh)

Item 6a Slide 5

#### **Annual Water Sales and Energy Generation**



Item 6a Slide 6

# **Other Factors Affecting Generation** and Revenue

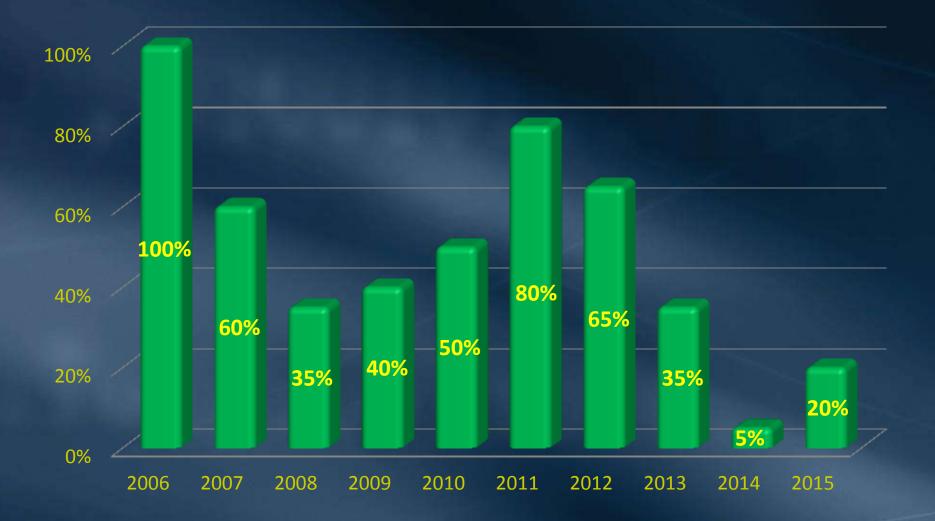
Source of water

- State Water Project
- Colorado River Aqueduct
- Blended water

Operational parameters

Pricing methodology

#### Annual State Water Project Allocation (%) 2006-2015



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Item 6a Slide 8

October 10, 2016

### **Typical Blending Operation**

LOS ANGELES



VENTURA

Miles

10

Joseph Jensen Water Treatment Plant

Pacific Ocean

F.E. Weymouth Water Treatment Pk

Robert B. Diemer Water Treatment Plant

ORAN

Henry J. Lills Water Trentment Plant

AN BERNARDINO

3

**Blended** Areas

**SWP** 

Robert A. Skinner Water Treatment Plant

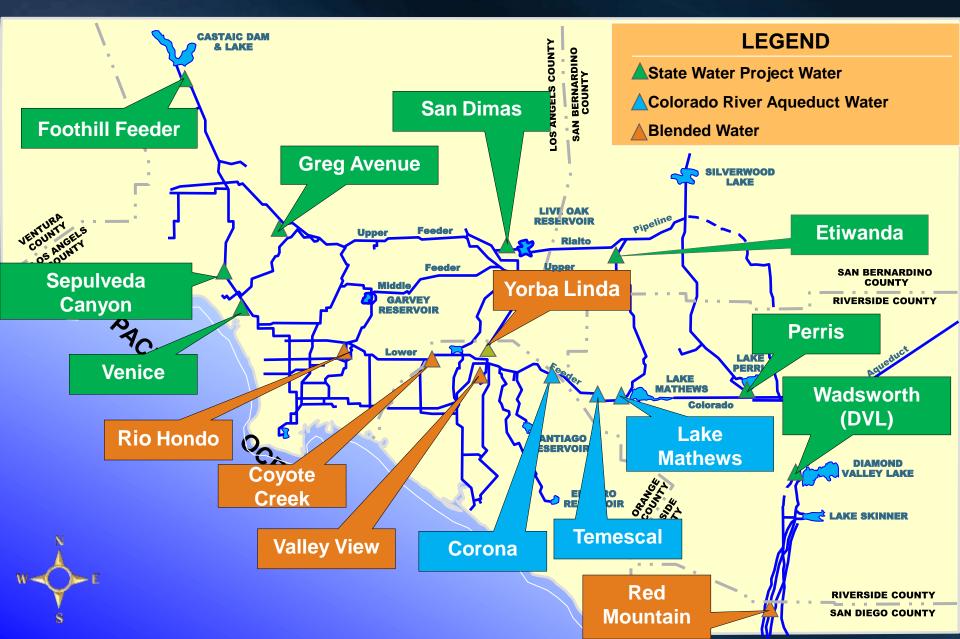
SAN DIEGO

CRU

#### **Drought Operation**



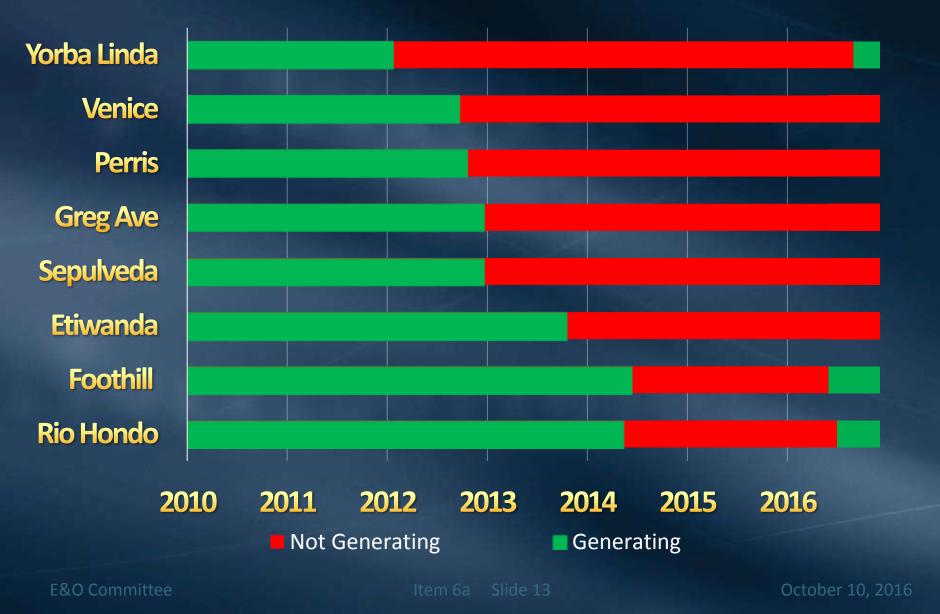
#### Metropolitan Hydroelectric Power Plants



#### **Operational Parameters**

- Minimum and maximum flows
- New construction
- Storage releases and elevation

## Hydro Plants Not Generating

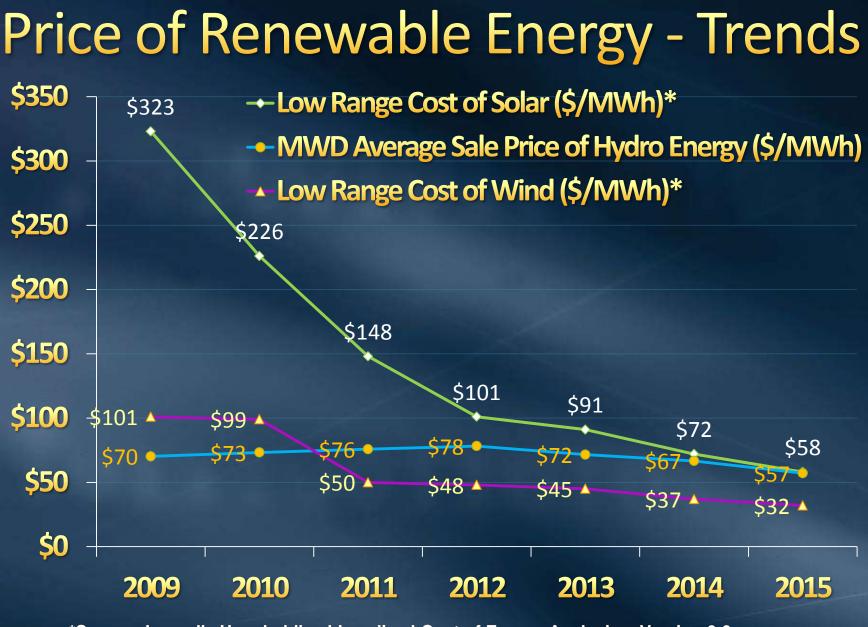


# Pricing

Time of generation (season)
Market price vs. fixed price
Natural gas price
Alternative generator price

Factors Affecting the Future Value of Metropolitan's Hydroelectric Generation

Guaranteed production
 Supply vs. Demand - current over supply
 Production cost



\*Source: Lazard's Unsubsidized Levelized Cost of Energy Analysis – Version 9.0

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Item 6a Slide 16

## Summary

Hydroelectric revenue highly variable due to a combination of factors:

- Drought conditions
- Low State Water Project allocation
- Nature of operations
- Softening market energy prices

