

THE METROPOLITAN WATER DISTRICT OF SOUTHERN CALIFORNIA

Executive Financial Report For the Twelve Months Ended June 30, 2012 (Preliminary)

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(Preliminary)

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Statements of Operations - Accrual Basis (Preliminary) (Dollars in millions)

	For the T	welve Months Ended June 30,	Favorable/(Unfavorable) Variance		,	
	2012	2011	\$		%	Explanation
Operating Revenues						
Water Sales	\$1,033.6	\$ 947.2	\$	86.4	9%	Increase includes \$102.5 million from the sale of replenishment water offset by \$16.1 million of lower other water sales.
Wheeling / Exchange	90.9	53.8		37.1	69%	Favorable variance primarily due to sale of \$27.5 million, or 105 TAF, of exchange water to the Coachella Valley Water District.
Readiness-to-Serve	135.5	119.5		16.0	13%	Change due to Board approved increase.
Capacity Charge	33.0	34.4		(1.3)	(4%)	
Power Sales	31.5	22.9		8.6	37%	Increase due to higher State Water Project allocation.
Total Operating Revenues	1,324.5	1,177.8		146.7	12%	
Operating Expenses Cost of Water	381.3	361.0		(20.4)	(6%)	Change primarily due to \$35.4 million lower credits from the Department of Water Resources (DWR) for adjustments to prior year costs.
Operations & Maintenance (O&M)	371.0	350.6		(20.4)	(6%)	Increase due to MOU payout including related fringe benefit costs and a shift in labor from capital to O&M.
Demand Management Programs	42.0	48.1		6.1	13%	
Depreciation & Amortization	284.0	286.4		2.4	1%	
Total Operating Expenses	1,078.3	1,046.1		(32.3)	(3%)	
Net Operating Income	246.2	131.8		114.4	87%	
Other Income (Expense)						
Net Taxes/Annexations	79.2	79.3		(0.1)	(0%)	
Investment Income	31.1	15.9		15.2	95%	Variance primarily due to a \$21.1 million favorable change in the fair value of investments partially offset by \$5.9 million lower interest income due to lower interest rates.
Bond Interest Expense	(132.5)	(132.4)		(0.1)	0%	
Swap Termination Cost	(28.2)	(15.4)		(12.9)	84%	Swaps were terminated in FY 2011 and FY 2012.
Other	5.6	20.4		(14.8)	(73%)	FY 2011 included \$7.9 million gain on La Verne land sale and \$4.3 million from DWR related to the exchange water agreement.
Total Other Income/(Expense) - Net	(44.8)	(32.1)		(12.7)	39%	
Net Income	\$ 201.4	\$ 99.7	\$	101.8	102%	

(1) Totals may not foot / cross foot due to rounding.

Balance Sheets - Accrual Basis (Preliminary) (Dollars in millions)

	2012	June 30, 2011	Increase/(Do \$	Decrease) % Explanation
Assets	-	-		
Cash and investments at book value (1)	\$ 1,131.3	\$ 1,126.1	\$ 5.3	0%
Fair Value Adjustment (1)	19.6	3.1	16.5	(537%) Due to change in fair market value of investment portfolio.
Accounts Receivable	253.0	243.1	9.9	4%
Property, Plant and Equipment, net	8,246.0	8,177.9	68.0	1% Increase primarily due to construction progress on the Oxidation Retrofit, Treatment Plant Improvement, Distribution System – Rehabilitation, and the CRA Reliability/Containment programs.
Prepaid State Water Project Costs, net	1,456.6	1,430.2	26.4	2% Increase due to capital charges offset by amortization expense.
Participation Rights, net	334.6	348.3	(13.7)	(4%)
Deferred Charges and Water Rights	210.8	157.3	53.5	34% Increase includes \$36.3 million (268.2 TAF) of intangible water rights related to Semitropic, Kern Delta, and Arvin- Edison storage programs and \$15.3 million PVID land fallowing costs.
Deferred Outflow of Effective Swaps	109.9	23.9	86.0	361% Variance due to an unfavorable change in the fair value of the swaps.
Other	213.9	231.7	(17.8)	(8%)
Total Assets	\$ 11,975.7	\$ 11,741.5	\$ 234.2	2%_
Liabilities and Equity				
Long-Term Debt	\$ 4,831.7	\$ 4,892.6	\$ (60.9)	(1%) Decrease due to principal pay downs and refundings.
Fair Value of Interest Rate Swaps	165.8	126.4	39.4	31% Variance primarily due to a decrease in interest rates.
Off-Aqueduct Power Facilities	40.6	47.2	(6.5)	(14%)
Accounts Payable and Accrued Bond Interest	289.1	275.2	13.9	5%
Deferred Income	1.5	12.8	(11.3)	(88%)
State Water Project Obligations	72.2	30.6	41.6	136% Increase includes \$35.4 million less credits from DWR for adjustments to prior year costs.
Trust Funds and Other	98.9	93.0	5.9	6%
Total Liabilities	5,499.9	5,477.8	22.1	0%
Equity	6,475.9	6,263.7	212.1	3%
Total Liabilities and Equity	\$ 11,975.6	\$ 11,741.5	\$ 234.2	2%

Notes:

(1) Fair value of cash and investments was \$1,150.9 million and \$1,129.2 million at June 30, 2012 and 2011, respectively.

(2) Totals may not foot / cross foot due to rounding.

Statistics and Ratios (Preliminary)

	For the Twelve Months Ended							
		J	une 3	60,	lr	Increase/(Decrease)		
		2012		2011		TAF/\$	%	
Sales Statistics - Accrual Basis								
Water Sales (TAF)		1,320.2		1,466.8		(146.6)	(10%)	
Wheeling/Exchange (TAF)		165.0		156.8		8.2	5%	
Replenishment Sales (TAF)	224.9 -					n/a		
CVWD Exchange (TAF)		105.0		-		105.0	n/a	
Power Sales (MWh)		408.1		309.2		98.9	32%	
Average Sales Price (1)								
Water Sales	\$	705.29	\$	645.76	\$	59.53	9%	
Wheeling/Exchange	\$	384.20	\$	343.44	\$	40.76	12%	
Replenishment Sales	\$	455.70	\$	-	\$	455.70	n/a	
•					•			
CVWD Exchange	\$	262.32	\$	-	\$	262.32	n/a	
Power Sales	\$	0.08	\$	0.07	\$	-	0%	

	June 30, 2012	Target
Ratios Revenue Bond Debt Service Coverage - Cash Basis (2)	1.81 x	> 2.00 x
Fixed Charge Coverage - Cash Basis (2)	1.30 x	≥ 1.20 x
Revenue Bond Debt as a Percent of Equity (3)	73.6 %	< 100.0 %

Notes:

(1) Average prices calculated using exact rather than rounded dollar amounts.

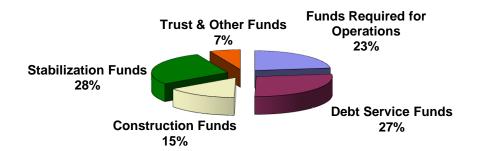
(2) Board adopted guideline.

(3) Per Metropolitan Water District Act - Part 5, Chapter 1.6, Section 239.2.

Cash and Investments at Book Value (*Preliminary*) As of June 30, 2012 (Dollars in millions)

		Res	stricted		Unre	estricted		Total
	Contractual			Board				
Funds Required for Operations	\$	173.1	\$	85.8	\$	0.9	\$	259.8
Debt Service Funds	Ŧ	309.4	Ŧ	-	Ţ	-	Ŧ	309.4
Construction Funds		136.4		-		33.8		170.2
Stabilization Funds		36.9	(1)	-		280.9		317.8
Trust & Other Funds		54.2		19.9		-		74.1
Total	\$	710.0	\$	105.7	\$	315.6	\$	1,131.3

(1) Restricted investments of \$31.2 million and \$5.7 million were posted as collateral with Morgan Stanley and JP Morgan Chase, respectively, pursuant to Metropolitan's interest rate swap agreements.



Construction Activity - Accrual Basis (*Preliminary*) For the Twelve Months Ended June 30, 2012 (Dollars in millions)

	1.8 MAI Projection	Actual		Vari \$	iance %	Explanation
Sources of Funds	rojection	Actual		Ψ	70	Explanation
Bond Construction Funds R & R/General Funds	\$ 236.9 45.0	100.6 45.0	\$	136.3 0.0	58% 0%	
Total	\$ 281.9	\$ 145.6	\$ 1	136.3	48%	
Program Expenditures						
Oxidation Retrofit Programs	\$ 84.6	\$ 48.1	\$	36.5	43%	Variance due to delays in construction and/or changes in the scope of work.
Treatment Plant Improvement	78.9	35.3		43.6	55%	Program costs under budget due to changes in the scope of work for the Diemer plant, deferal of construction in the Jensen plant to FY 2012/13, and delays in construction for the Weymouth Plant projects related to design changes.
Distribution System - Rehabilitation Program	36.0	15.9		20.1	56%	Expenditures lower than budget as follows: progress payments for final three contracts in the Cross Connection program were lower than expected; final design and construction of the Lake Skinner West Bypass Screening Structure was rescheduled; start of the Rialto Pipeline PCCP Repairs and the Etiwanda Lining Replacement projects were delayed.
CRA - Reliability/Containment Programs	23.1	16.4		6.7	29%	
La Verne Shop Facilities Upgrades	12.5	6.2		6.3	50%	
Information Technology System	10.2	2.5		7.7	76%	
Chlorine Containment and Handling Facilities	6.2	4.0		2.2	36%	
Inland Feeder	2.2	3.9		(1.8)	(82%)	
Other	28.3	13.3		15.0	53%	
Total	\$ 281.9	\$ 145.6	\$ 1	136.3	48%	_

	Major Program Statistics					
	Current	Project-	%	%		
	Budget	to-Date	Spent	Complete		
Inland Feeder	\$1,186.5	\$ 1,149.6	97%	99%		
Oxidation Retrofit Program	1,197.6	828.5	69%	69%		
Treatment Plant Improvement Projects	1,200.5	461.8	38%	38%		
Chlorine Containment Handling Facilities	167.4	117.8	70%	70%		
CRA - Reliability/Containment Programs	246.0	135.2	55%	55%		
Diamond Valley Lake Recreation	92.8	67.2	72%	72%		