

**Executive Financial Report**For the Twelve Months Ended June 30, 2011

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## Statements of Operations - Accrual Basis (Dollars in millions)

	For the Twe	Favorable/ (Unfavorable)	
	2011	June <b>30</b> , 2010	Variance
Operating Revenues:			
Water Sales	\$ 947.2	\$ 954.3	\$ (7.1)
Wheeling / Exchange	53.8	56.5	(2.7)
Readiness-to-Serve	119.5	103.0	16.5
Capacity Charge	34.4	33.4	0.9
Power Sales	22.9	18.3	4.6
Total Operating Revenues	1,177.8	1,165.6	12.3
Operating Expenses:			
Cost of Water	361.0	430.4	69.4
Operations & Maintenance	350.6	342.9	(7.7)
Demand Management Programs	48.1	56.0	7.9
Depreciation & Amortization	286.4	246.4	(39.9)
Total Operating Expenses	1,046.1	1,075.7	29.7
Net Operating Income	131.8	89.9	41.9
Other Income (Expense):			
Net Taxes/Annexations	79.3	98.1	(18.8)
Investment Income	0.6	38.7	(38.1)
Bond Interest Expense	(132.4)	(133.3)	0.9
Other	20.4	4.9	15.5
Total Other Income/(Expense) - Net	(32.1)	8.4	(40.6)
Net Income	\$ 99.7	\$ 98.3	\$ 1.4

#### Note:

(1) Totals may not foot / cross foot due to rounding.

## Balance Sheets - Accrual Basis (Dollars in millions)

		Increase/	
	2011	2010	(Decrease)
Assets:			
Cash and investments at book value (1)	\$ 1,126.1	\$ 1,086.9	\$ 39.1
Fair Value Adjustment	3.1	8.5	(5.4)
Accounts Receivable	243.1	236.2	6.9
Property, Plant and Equipment, net	8,177.9	8,031.4	146.6
Prepaid State Water Project Costs, net	1,430.2	1,411.5	18.7
Participation Rights, net	348.3	386.7	(38.4)
Deferred Charges and Water Rights	157.3	99.1	58.3
Deferred Outflow of Effective Swaps	23.9	61.5	(37.7)
Other	231.7	192.4	39.3
Total Assets	\$ 11,741.5	\$ 11,514.2	\$ 227.4
Liabilities and Equity:			
Long-Term Debt	\$ 4,892.6	\$ 4,769.7	\$ 122.9
Fair Value of Interest Rate Swaps	126.4	148.2	(21.9)
Off-Aqueduct Power Facilities	47.2	53.8	(6.6)
Accounts Payable and Accrued Bond Interest	275.2	246.2	28.9
Deferred Income	12.8	5.8	7.0
State Water Project Obligations	30.6	53.2	(22.6)
Trust Funds and Other	93.0	90.8	2.3
Total Liabilities	5,477.8	5,367.8	110.0
Equity	6,263.7	6,146.4	117.3
Total Liabilities and Equity	\$ 11,741.5	\$ 11,514.2	\$ 227.4

#### Notes:

<sup>(1)</sup> Fair value of cash and investments was \$1,129.2 million and \$1,095.4 million at June 30, 2011 and 2010, respectively.

<sup>(2)</sup> Totals may not foot / cross foot due to rounding.

### Statistics and Ratios - Cash and Accrual Basis For the Twelve Months Ended

	June 30,				Increase/
		2011		2010	(Decrease)
Sales Statistics:					
Water Sales (TAF)		1,466.8		1,599.4	(132.6)
Wheeling/Exchange (TAF)		156.8		182.0	(25.2)
Power Sales (MWh)		309.2		247.8	61.4
Average Sales Price (1)					
Water Sales	\$	645.77	\$	596.70	\$ 49.07
Wheeling/Exchange	\$	343.44	\$	310.49	\$ 32.94
Power Sales	\$	0.07	\$	0.07	\$ -

#### Ratios:

Fixed Charge Coverage (rolling 12 months) - Cash Basis:

Actual	1.03 x	1.08 x			
Target (2)	≥ 1.20 x	≥ 1.20 x			
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Revenue Bond Debt Service Coverage (rolling 12 months) - Cash Basis:

Actual 147 x 160 x

Actual	1.4/ X	1.00 X
Target (2)	> 2.00 x	> 2.00 x

Revenue Bond Debt as a Percent of Equity

Actual	77.0 %	76.0 %
Target (3)	< 100.0 %	< 100.0 %

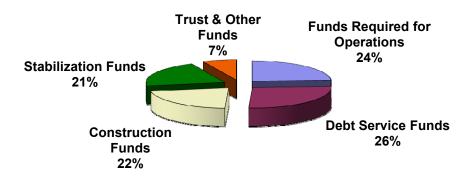
#### Notes:

- (1) Average prices calculated using exact rather than rounded dollar amounts.
- (2) Board adopted guideline.
- (3) Per Metropolitan Water District Act Part 5, Chapter 1.6, Section 239.2.

## Cash and Investments at Book Value As of June 30, 2011 (Dollars in millions)

	Restricted				Unr	estricted	Total
	Co	ntractual		Board			
Funds Required for Operations	\$	165.9	\$	107.0	\$	0.0	\$ 272.9
Debt Service Funds		298.2		-		-	298.2
Construction Funds		209.7		-		33.8	243.5
Stabilization Funds		10.4 (1)	1	-		223.1	233.5
Trust & Other Funds		58.6		19.4		-	78.0
Total	\$	742.8	\$	126.4	\$	256.9	\$ 1,126.1

(1) Restricted investments of \$10.4 million are posted as collateral with Morgan Stanley pursuant to Metropolitan's interest rate swap agreements.



# Statement of Operations Actual vs. Budget - Accrual Basis Fiscal Year Ended June 30, 2011 (Dollars in millions)

	Actual	Budget	Favorable/ (Unfavorable) Variance
Operating Revenues			
Water Sales	\$ 947.2	\$ 1,172.9	\$ (225.7)
Wheeling/Exchange	φ 5 <del>4</del> 7.2 53.8	φ 1,172.3 53.4	0.4
Readiness-to-Serve	119.5	119.5	-
Capacity Charge	34.4	34.4	(0.0)
Power Sales	22.9	22.4	0.6
Total Operating Revenues	1,177.8	1,402.5	(224.6)
Operating Expenses			
Operations & Maintenance	350.6	382.7	(32.1)
Cost of Water	361.0	456.0	(95.0)
Demand Management Programs	48.1	58.2	(10.2)
Depreciation & Amortization	286.4	253.4	33.0
Total Operating Expenses	1,046.1	1,150.4	(104.3)
Operating Income	131.8	252.1	(120.3)
Other Income/(Expense)			
Net Taxes/Annexations	79.3	81.8	(2.5)
Investment Income	0.6	30.2	(29.6)
Bond Interest Expense	(132.4)	(129.9)	(2.5)
Other	20.4	3.5	16.8
Total Other Income(Expense)	(32.1)	(14.4)	(17.8)
Net Income	\$ 99.7	\$ 237.8	\$ (138.1)
Sales Statistics:			
Water Sales (TAF)	1,466.8	1,785.2	(318.4)
Wheeling Sales (TAF)	156.8	160.7	(3.9)

#### Note:

<sup>(1)</sup> Totals may not foot / cross foot due to rounding.

## Actual vs. Budget: Construction Activity - Accrual Basis (Dollars in millions)

	For the Twelve Months Ended June 30, 2011						
					V	ariance fron	n Budget
		Budget		Actual		\$	%
Sources of Funds							
Bond Construction Funds R & R/General Funds	\$	164.9 95.0	\$	202.6 21.8	\$	(37.7) 73.2	(23%) 77%
Total	\$	259.9	\$	224.4	\$	35.5	14%
Program Expenditures							
Treatment Plant Improvement Projects	\$	84.7	\$	70.8	\$	13.9	16%
Oxidation Retrofit Programs		79.8		85.4		(5.7)	(7%)
Distribution System - Rehabilitation Program		33.8		19.6		14.3	42%
CRA - Reliability/Containment Programs		22.3		13.2		9.0	41%
Information Technology System		6.3		2.3		4.0	63%
Hydroelectric Power Plant Improvement Program		4.7		0.1		4.6	98%
Chlorine Containment and Handling Facilities		4.2		1.8		2.5	58%
Perris Valley Pipeline		3.6		9.5		(5.8)	(160%)
Inland Feeder		3.5		3.3		0.2	6%
Other		17.0		18.5		(1.5)	(9%)
Total	\$	259.9	\$	224.4	\$	35.5	14%

	Major Program Statistics						
	Current		Project-	%	%		
		Budget	to-Date	Spent	Complete		
Inland Feeder	\$	1,186.5	\$1,145.7	97%	99%		
Oxidation Retrofit Programs		1,030.0	821.3	80%	79%		
Treatment Plant Improvement Projects		1,114.9	426.6	38%	37%		
Chlorine Containment and Handling Facilities		163.5	113.8	70%	69%		
CRA - Reliability/Containment Programs		227.5	118.8	52%	51%		
Diamond Valley Lake Recreation		92.8	66.9	72%	72%		

#### Note:

(1) Totals may not foot / cross foot due to rounding.



Date:

July 28, 2011

To:

Board of Directors

From:

Interim General Counsel Marcia Scully

Subject:

Review as to Eligibility of Securities Invested in by the

Treasurer for the Month of June 2011

Pursuant to Sections 2741(a) and 5101(b)(5) of the Administrative Code, this office has examined the Treasurer's Monthly Report to the Board for the month of June 2011 covering the investment of securities for that period. The reported forms of investment are within the eligible group of securities authorized by Section 5101(b)(2) of the Administrative Code, and as of the end of the month are within the percentage constraints specified in that section. We note that the Investment Policy authorizes continued holding of the investments listed on Attachment 2a for orderly and systematic liquidation. For purposes of this letter, we have not undertaken to independently verify the accuracy of the information submitted by the Treasurer to this office.

Marcia Scully

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cc:

T. E. DeBacker

J. Kightlinger

R. N. Marumoto

B. G. Thomas