

Executive Financial Report For the Twelve Months Ended June 30, 2007

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Executive Financial Report for the Twelve Months Ended June 30, 2007

A summary of the accrual basis statement of operations activity for the twelve months ended June 30, 2007 as well as the changes in the balance sheet for June 2007 is discussed below.

Statements of Operations (page 2)

Net Income of \$189.8 million was \$135.5 million more than the prior year's net income. Included in the variance were higher operating revenues of \$98.3 million and other income-net of \$12.4 million and lower operating expenses of \$24.8 million. These items are further described below.

Operating revenues for the twelve months ended June 30, 2007 totaled \$1,069.3 million, which was \$98.3 million more than prior year operating revenues of \$971.0 million. The increase was primarily due to \$93.3 million higher water sales, of which \$85.2 million was due to higher volumes and \$8.1 million related to higher prices.

Operating expenses for the twelve months ended June 30, 2007 totaled \$916.3 million, which were \$24.8 million less than prior year operating expenses of \$941.1 million. The decrease was due primarily to \$30.4 million of lower cost of water and \$9.8 million of lower O&M costs, partially offset by increases in water management programs and depreciation and amortization expense. The lower cost of water was due primarily to the prior year's write-off of \$56.4 million of previously capitalized minimum OMP&R costs. Current O&M costs were less than the prior year due primarily to lower insurance costs as there was a \$15.0 million expense related to the Cargill settlement recorded in fiscal year 2006.

Other income-net of \$36.8 million was \$12.4 million more than prior year other income-net of \$24.4 million. This increase was due primarily to \$22.9 million higher investment income, of which \$19.8 million resulted from the change in fair value adjustment, partially offset by \$8.9 million of higher bond interest expense resulting from new debt issued for the capital improvement program.

Balance Sheets (page 3)

At June 30, 2007, assets totaled \$10.9 billion, which were \$981.0 million higher than June 30, 2006. This variance included \$489.1 million of higher property, plant and equipment, net (PP&E) and \$446.7 million of higher cash and investments. The higher PP&E was primarily due to construction progress on the Oxidation Retrofit programs, Treatment Plant Improvement programs, Inland Feeder, Skinner Filtration Plant Expansion 4, Chlorine Containment and Handling facilities, and San Diego Pipeline No. 6. The \$446.7 million increase in cash and investments was due primarily to \$800.0 million of new debt issued during the year (\$500.0 million was issued in May and June 2007), partially offset by expenditures on the capital improvement program.

Liabilities totaled \$5.2 billion at June 30, 2007, which were \$779.3 million more than June 30, 2006. This increase was due primarily to a \$750.0 million of higher long-term debt. The net increase in long-term debt was due to \$800.0 million of revenue bonds issued during the fiscal year, partially offset by principal paydowns and refundings of debt.

Statements of Operations - Accrual Basis (Dollars in millions)

	I	For the Twelve Months Ended June 30,					Favorable/ (Unfavorable)		
		2007			2006	6		Variance	
Operating Revenues:									
Water Sales	\$	916.5		\$	823.3		\$	93.3	
Wheeling / Exchange		14.4			9.1			5.3	
Readiness-to-Serve		80.0			80.0			(0.0)	
Capacity Charge		32.3			31.8			0.4	
Power Sales		26.1			26.8			(0.7)	
Total Operating Revenues		1,069.3			971.0			98.3	
Operating Expenses:									
Cost of Water		332.6			363.0			30.4	
Operations & Maintenance		327.8			337.6			9.8	
Water Management Programs, Net		42.1			35.2			(6.9)	
Depreciation & Amortization		213.8			205.3			(8.5)	
Total Operating Expenses		916.3			941.1			24.8	
Net Operating Income		153.0			29.9			123.1	
Other Income (Expense):									
Net Taxes/Annexations		96.4			102.7			(6.3)	
Investment Income (1)		55.2			32.3			22.9	
Bond Interest Expense		(118.9)			(110.0))		(8.9)	
Other		4.0			(0.7))		4.8	
Total Other Income - Net		36.8			24.4			12.4	
Net Income 5	\$	189.8		\$	54.2		\$	135.5	
Sales Statistics (average prices calculated using exact rather than rou	ınded i	dollar am	ount	·e)•					
Water Sales (TAF)		2,296.2	oun	s).	2,081.0			215.1	
Wheeling/Exchange (TAF)		55.8			35.3			20.5	
Power Sales (mWh)		509.9			493.0			16.9	
Average Sales Price									
-	\$	399.15		\$	395.60		\$	3.55	
		258.03		\$	258.28			(0.25)	
	\$ \$	0.05		\$	0.05		\$ \$	(0.23)	
Ratios:		6	0/		75.0	0/			
Operating (Operating Expense* divided by Operating Revenue) * Excludes depreciation and amortization expense.		65.7	%		75.8	%			
Revenue Bond Debt Service Coverage (rolling 12 months) - Cash B	Basis	2 24			1 05	.,			
(Net receipts divided by annual revenue bond principal and interest requirements)		2.21	Х		1.85	Х			

Notes:

⁽¹⁾ Includes fair value adjustment of \$7.3 million and (\$12.5) million at June 30, 2007 and 2006, respectively.

Balance Sheets - Accrual Basis (Dollars in millions)

		2007	June 30,	2006		Increase/ (Decrease)
Assets: Cash and investments at book value (1)	\$	4 422 0	c	977.1	φ	446.7
• •	Ф	1,423.9	\$	-	\$	446.7 7.3
Fair Value Adjustment Accounts Receivable		(0.8) 244.8		(8.1) 196.8		7.3 48.0
Property, Plant and Equipment, net		7,143.0		6,653.9		489.1
Prepaid State Water Project Entitlements, net		1,477.8		1,488.1		
•		1,477.8 260.8		265.8		(10.3)
Participation Rights, net		200.6				(5.0)
Deferred Charges and Water Rights Other		149.0		219.5 135.7		(8.1) 13.3
Total Assets	\$	10,909.8	\$	9,928.8	\$	981.0
Liabilities and Equity:						
Liabilities and Equity: Long-Term Debt	\$	4,616.4	\$	3,866.3	\$	750.0
Luiid-i ciiii Dept	an an	4,010.4	Ψ	0.000.0		1 30.0
<u> </u>	•	72.5		•	Ψ.	(7.2)
Off-Aqueduct Power Facilities	Ť	72.5		79.7	•	, ,
Off-Aqueduct Power Facilities Accounts Payable and Accrued Bond Interest	·	188.1		79.7 191.2	*	(3.1)
Off-Aqueduct Power Facilities Accounts Payable and Accrued Bond Interest Deferred Income	Ť	188.1 6.3		79.7 191.2 6.3	•	(7.2) (3.1) (0.0)
Off-Aqueduct Power Facilities Accounts Payable and Accrued Bond Interest Deferred Income State Water Project Obligations	•	188.1 6.3 260.0		79.7 191.2 6.3 224.4	•	(3.1) (0.0) 35.6
Off-Aqueduct Power Facilities Accounts Payable and Accrued Bond Interest Deferred Income	_	188.1 6.3		79.7 191.2 6.3		(3.1) (0.0)
Off-Aqueduct Power Facilities Accounts Payable and Accrued Bond Interest Deferred Income State Water Project Obligations	_	188.1 6.3 260.0		79.7 191.2 6.3 224.4		(3.1) (0.0) 35.6
Off-Aqueduct Power Facilities Accounts Payable and Accrued Bond Interest Deferred Income State Water Project Obligations Trust Funds and Other		188.1 6.3 260.0 84.8		79.7 191.2 6.3 224.4 80.9		(3.1) (0.0) 35.6 3.9

⁽¹⁾ Fair value of cash and investments was \$1,423.1 million and \$969.0 million at June 30, 2007 and 2006, respectively.

81.3 %

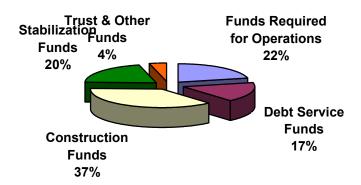
70.6 %

Certain reclassifications of prior year amounts have been made to conform to current year's presentation. Totals may not foot / cross foot due to rounding.

Debt as a percent of equity (Long-Term Debt divided by Equity)

Cash and Investments at Book Value As of June 30, 2007 (Dollars in millions)

	Restricted				Unr	estricted		Total
	Co	ntractual		Board				
Funds Required for Operations	\$	218.1	\$	88.1	\$	0.2	\$	306.4
Debt Service Funds		242.3		-		-		242.3
Construction Funds		463.8		-		62.9		526.7
Stabilization Funds		-		-		291.2		291.2
Trust & Other Funds		39.0		18.3		-		57.3
Total	\$	963.2	\$	106.4	\$	354.3	\$ 1	,423.9



Executive Financial Report for the Twelve Months Ended June 30, 2007 Actual to Estimate

A summary of accrual basis operations and construction activity for the twelve months ended June 30, 2007 compared to estimate for the same period is discussed below.

Actual vs. Estimate (page 6)

Net income of \$189.8 million was \$80.7 million higher than estimated net income of \$109.1 million. Included in the variance were higher operating revenues of \$60.6 million and other income-net of \$7.7 million and lower operating expenses of \$12.4 million. These items are further described below.

Operating revenues of \$1,069.3 million were \$60.6 million higher than the estimate of \$1,008.7 million, due primarily to \$58.0 million of higher than estimated water sales of which \$55.2 million related to higher volumes and \$2.8 million related to higher prices. Water sales volumes totaled 2,296.2 thousand acre-feet (TAF), or 138.8 TAF more than the estimate of 2,157.4 TAF.

Operating expenses of \$916.3 million were \$12.4 million less than the \$928.7 million estimate primarily due to lower O&M costs as water treatment costs and equipment expensed were less than estimate and the overhead credit on construction was greater than estimate.

Other income-net totaling \$36.8 million was \$7.7 million more than the \$29.1 million estimate. This favorable variance included \$19.6 million of higher than anticipated investment income partially offset by \$15.4 million of higher bond interest expense. The investment income variance was due to higher than anticipated yields and higher than expected portfolio balances and \$7.3 million of fair value adjustment, which was not part of the estimated amount. Bond interest expense was higher than estimate as capitalized interest on construction expenditures was lower than expected.

Construction Activity (page 9)

Construction costs for the twelve months ended June 30, 2007 totaled \$537.2 million, which was \$24.1 million, or four percent, under estimate. The Oxidation Retrofit Programs (ORP) were \$37.9 million less than estimate due primarily to timing of work performed. Perris Valley pipeline was \$35.8 million less than estimate due to a change in the project delivery approach. Partially offsetting these favorable variances was the Inland Feeder, which was \$22.9 million over estimate, reflecting progress on the tunnel work and the change in contractual costs. Treatment plant improvements are \$7.8 million over estimate due primarily to accelerated work at the Skinner plant.

Statement of Operations Estimate vs. Actual - Accrual Basis For the Twelve Months Ended June 30, 2007 (Dollars in millions)

Favorable/ (Unfavorable)

					Varian	ce
		Estimate	Actual		\$	%
Operating Revenues						
Water Sales	\$	858.5	\$ 916.5	\$	58.0	7%
Wheeling/Exchange	Ψ	15.0	14.4	Ψ	(0.6)	(4%)
RTS		80.0	80.0		0.0	0%
Capacity Charge		32.6	32.3		(0.3)	(1%)
Power Sales		22.7	26.1		3.4	15%
Total Operating Revenues		1,008.7	1,069.3		60.6	6%
<u> </u>		,	,			
Operating Expenses						
Operations & Maintenance		344.2	327.8		16.4	5%
Cost of Water		338.9	332.6		6.3	2%
Water Mgt. Programs		37.8	42.1		(4.3)	(11%)
Depreciation & Amortization		207.8	213.8		(6.0)	(3%)
Total Operating Expenses		928.7	916.3		12.4	1%
Operating Income		80.0	153.0		73.0	91%
Other Income/(Expense)						
Net Taxes/Annexations		98.5	96.4		(2.1)	(2%)
Investment Income		35.6	55.2	(1)	19.6	55%
Bond Interest Expense		(103.5)	(118.9)	7 7	(15.4)	(15%)
Other		(1.5)	4.0		5.5	(370%)
Total Other Income(Expense)		29.1	36.8		7.7	26%
Net Income	\$	109.1	\$ 189.8	\$	80.7	74%
Sales Statistics:						
Water Sales (TAF)		2,157.4	2,296.2		138.8	6%
Wheeling Sales (TAF)		58.0	55.8		(2.2)	(4%)

Notes:

⁽¹⁾ Includes fair value adjustment of \$7.3 million not included in estimate.

Operations & Maintenance, Cost of Water, and Capital Investment Plan Estimate vs. Actual - Accrual Basis (Dollars in millions) For the Twelve Months Ended June 30, 2007

Favorable/ (Unfavorable)

			Varianc	e
	Estimate	Actual	\$	%
Operations & Maintenance				
Fixed:				
Personnel	\$ 229.7	\$ 224.0	\$ 5.7	3%
Materials & Supplies	14.7	20.3	(5.7)	(39%)
Professional Services	18.8	20.1	(1.4)	(7%)
Outside Non-Professional Services	19.3	17.5	1.8	9%
Other	17.4	6.7	10.7	61%
Total Fixed	299.8	288.6	11.2	4%
Variable:				
Water Treatment Chemicals	28.5	23.8	4.6	16%
Utility Costs	15.9	15.3	0.6	4%
Total Variable	44.4	39.2	5.2	12%
Total Operations & Maintenance	\$ 344.2	\$ 327.8	\$ 16.4	5%
Cost of Water				
Cost of Water	\$ 344.9	\$ 333.0	11.9	3%
SWP Prior Year Adjustments	 (6.0)	 (0.4)	(5.6)	93%
Total Cost of Water	\$ 338.9	\$ 332.6	\$ 6.3	2%
Capital Investment Plan	\$ 561.3	\$ 537.2	\$ 24.1	4%

Totals may not foot / cross foot due to rounding.

Operations and Maintenance Fixed and Variable Components Estimate vs. Actual - Accrual Basis For the Twelve Months Ended June 30, 2007 (Dollars in millions)

Favorable/ (Unfavorable)

			Variance					
Component	Estimate	Actual	\$	%				
Fixed:								
Personnel	\$229.7	\$224.0	\$5.7	3%				
Professional Services	18.8	20.1	(1.4)	(7%)				
Outside Non-Professional Services	19.3	17.5	1.8	9%				
Materials & Supplies	14.7	20.3	(5.7)	(39%)				
Communications Expense	3.6	3.2	0.4	11%				
Travel Expense	2.2	2.3	(0.1)	(6%)				
Training	1.0	0.7	0.3	30%				
Memberships & Subscriptions	2.2	2.0	0.2	11%				
Equipment Expensed	9.5	5.7	3.7	40%				
Equipment Rents/Leases	1.1	1.2	(0.1)	(11%)				
Insurance	5.8	7.0	(1.2)	(21%)				
Agency Dues	2.2	1.8	0.4	19%				
Rents/Leases	0.4	0.4	0.1	14%				
Overhead Credit from Construction	(18.1)	(22.3)	4.2	(23%)				
Other	7.6	4.8	2.8	37%				
Total Fixed Costs	299.8	288.6	11.2	4%				
Variable:								
Water Treatment Chemicals	28.5	23.8	4.6	16%				
Utility Costs:								
Utilities	10.5	11.0	(0.5)	(5%)				
Sludge Removal	4.0	2.9	1.1	28%				
Permits	1.4	1.4	0.0	1%				
Total Variable Costs	44.4	39.2	5.2	12%				
Total O&M	\$344.2	\$327.8	\$16.4	5%				
Water Sales - Thousand Acre-Feet	2,157.4	2,296.2	138.8	6%				

Totals may not foot / cross foot due to rounding.

Estimate vs. Actual: Construction Activities - Accrual Basis For the Twelve Months Ended June 30, 2007 (Dollars in millions)

	Va	riance from	Estimate				
	E	Estimate		Actual		\$	%
Sources of Funds							
Bond Construction Funds R & R/General Funds	\$	396.2 165.1	\$	413.1 124.1	\$	(16.9) 41.0	(4%) 25%
Total	\$	561.3	\$	537.2	\$	24.1	4%
Program Expenditures							
Oxidation Retrofit Programs	\$	171.0	\$	133.2	\$	37.9	22%
Treatment Plant Improvement		90.6		98.4		(7.8)	(9%)
Perris Valley Pipeline		51.8		16.1		35.8	69%
Inland Feeder		51.8		74.7		(22.9)	(44%)
Skinner Filtration Plant Expansion No. 4		31.7		45.7		(14.0)	(44%)
Chlorine Containment and Handling Facilities		31.0		46.7		(15.7)	(51%)
Diemer - Solids Handling/Water Reclamation		15.1		11.5		3.6	24%
Distribution System - Rehabilitation Program		13.6		16.2		(2.6)	(19%)
Diamond Valley Lake Recreation		13.4		10.7		2.7	20%
CRA - Reliability/Containment Programs		9.8		17.5		(7.7)	(79%)
Other		81.4		66.5		14.9	18%
Total	\$	561.3	\$	537.2	\$	24.1	4%

	Major Program Statistics								
	Current Program Estimate	Project- to-Date Jun. 07	% % Spent Complete						
Inland Feeder Oxidation Retrofit Program Treatment Plant Improvement Projects Chlorine Containment and Handling Facilities CRA - Reliability/Containment Programs Skinner Expansion No. 4 Diamond Valley Lake Recreation	\$ 1,186.5 901.0 505.4 163.8 161.2 147.0 97.5	\$ 943.7 481.4 188.5 76.2 78.7 140.8 62.1	80% 83% 53% 53% 37% 41% 47% 45% 49% 55% 96% 98% 64% 67%						

Totals may not foot / cross foot due to rounding.



Date:

July 10, 2007

To:

Board of Directors

From:

General Counsel

Subject:

Review as to Eligibility of Securities Invested in by the

Treasurer for the Month of June 2007

Pursuant to Sections 2741(a) and 5101(b)(5) of the Administrative Code, this office has examined the Treasurer's Monthly Report to the Board for the month of June 2007 covering the investment of securities for that period. The reported forms of investment are within the eligible group of securities authorized by Section 5101(b)(2) of the Administrative Code, and as of the end of the month are within the percentage constraints specified in that section. For purposes of this letter, we have not undertaken to independently verify the accuracy of the information submitted by the Treasurer to this office.

Jan Z. Jacke Karen L. Tachiki

cc:

T. E. DeBacker

J. Kightlinger

R. N. Marumoto

B. G. Thomas